

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

A. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER _____

B. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

C. Name of Operator

El Paso Natural Gas Company

D. Address of Operator

P. O. Box 4289, Farmington, NM 87499

E. Location of Well

UNIT LETTER C LOCATED 1190 FEET FROM THE North LINE AND 1810 FEET FROMTHE West LINE OF SEC. 9 TWP. 29N RGE. 7W NMPM

15. Date Spudded 2-3-86	16. Date T.D. Reached 2-13-86	17. Date Compl. (Ready to Prod.) 3-19-86	18. Elevations (DF, RKB, RT, GR, etc.) 6123' G1	19. Elev. Casinghead 6123'
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20. Total Depth 5600'	21. Plug Back T.D. 5576'	22. If Multiple Compl., How Many One	23. Intervals Drilled By Rotary Tools Rotary	Cable Tools No
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24. Producing Interval(s), of this completion - Top, Bottom, Name

4457-5496' (Blanco Mesa Verde)

25. Was Directional Survey Made
No26. Type Electric and Other Logs Run
Ind. Guard Log; Spectral Density Dual Spaced NL; Ind. Log; Spectral Density SNL27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH-SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	226'	12 1/4"	147 cu ft	
7"	20.0#	3280'	8 3/4"	401 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	3128'	5600'	432 cu ft		2 3/8"	5494'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
Pressure test to 3500 psi-ok. Perf'd 1st stage (Lower Pt. L.) 5212, 5221, 5229, 5238, 5247, 5261, 5293, 5329 5370, 5400, 5414, 5424, 5486, 5496 w/14 SPZ. 2nd stage (Mass. Pt. L.) 4978, 5001, 5040, 5046, 5064, 5120, 5132, 5137, 5142, 5147,	<table><tr><th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr><tr><td>5212-5496'</td><td>29,500# 20/40 sand & 74,500 gals slickwater</td></tr><tr><td>4978-5184'</td><td>101,600 gals slickwater</td></tr><tr><td>4457-4951'</td><td>100,830 gals slickwater</td></tr></table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5212-5496'	29,500# 20/40 sand & 74,500 gals slickwater	4978-5184'	101,600 gals slickwater	4457-4951'	100,830 gals slickwater
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
5212-5496'	29,500# 20/40 sand & 74,500 gals slickwater								
4978-5184'	101,600 gals slickwater								
4457-4951'	100,830 gals slickwater								

Continued Perf's listed on back pg. 1

PRODUCTION

Date First Production 3-9-86	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - when connected, Capable of Comm. HC to be tested	Well Status (Prod. or Shut-in) Shut in
Date of Test 3-19-86	Hours Tested SI 7 Days	Choke Size 0
Flow Tubing Press. SI 850	Casing Pressure SI 890	Calculated 24-Hour Rate No Flow
	Oil - Bbl. No Flow	Gas - MCF No Flow
	Water - Bbl. No Flow	Oil Gravity - API (Corr.) 0

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Shut in to be Sold

Test Witnessed By
John Easley

35. List of Attachments

Temp Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

TITLE Drilling ClerkDATE 3-24-86

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1900	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland _____ 2115	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____ 2618	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Pic. Cliffs _____ 2919	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Chacra _____ 3922	T. Madison _____
T. Queen _____	T. Silurian _____	T. Mesa Verde _____ 4644	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Menefee _____ 4706	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Pt. Lookout _____ 5125	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____		T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____
No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1900	2115	215	Ojo Alamo				
2115	2618	503	Kirtland				
2618	2919	301	Fruitland				
2919	3922	1003	Pictured Cliffs				
3922	4644	722	Chacra				
4644	4706	62	Mesa Verde				
4706	5125	419	Menefee				
5125	5600	475	Point Lookout				

* Continued Perf's:

5152, 5157, 5162, 5167, 5172, 5184 w/16 SPZ. 3rd stage (C.H. & Menefee) 4457, 4577, 4588, 4656, 4667, 4676, 4689, 4726, 4730, 4751, 4795, 4857, 4883, 4907, 4930, 4937, 4951 w/17 SPZ.