

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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MAR 26 1986

OIL CON. DIV.
DIST. 3

I. Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 80A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease Fee
Location Unit Letter <u>C</u> : <u>1190</u> Feet From The <u>North</u> Line and <u>1810</u> Feet From The <u>West</u> Line of Section <u>9</u> Township <u>29N</u> Range <u>7W</u> , NMPM, Rio Arriba Cour				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4829, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4829, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit : <u>C</u> Sec. : <u>9</u> Twp. : <u>29N</u> Rge. : <u>7W</u> Is gas actually connected? <u>No</u> When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
3-24-86
(Date)

OIL CONSERVATION DIVISION

MAR 26 1986

APPROVED

BY Frank T. Chavez Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Drill
Date Spudded 2-3-86	Date Compl. Ready to Prod. 3-19-86		X	X					
		Total Depth		5600'		P.B.T.D.		5576'	
Elevations (DF, RKB, RT, CR, etc.) 6123' GL	Name of Producing Formation Blanco Mesa Verde		Top Oil/Gas Pay 4457'		Tubing Depth 5494'				
Perforations 1st stage (Lower Pt. L.) 5212, 5221, 5229, 5238, 5247, 5261, 5293, 5329							Depth Casing Shoe 5600'		
* Continued Perf's listed below									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		226'		147 cu ft				
8 3/4"	7"		3280'		401 cu ft				
6 1/4"	4 1/2" Liner		3128-5600'		432 cu ft				
	2 3/8"		5494'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chase Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test SI 7 Days	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (plot, back pr.)	Tubing Pressure (Shut-in) SI 850	Casing Pressure (Shut-in) SI 890	Chase Size

* Continued Perf's:

5370, 5400, 5414, 5424, 5486, 5496 w/14 SPZ. 2nd stage (Mass. Pt. L.) 4978, 5001, 5040, 5046, 5064, 5120, 5132, 5137, 5142, 5147, 5152, 5157, 5162, 5167, 5172, 5184 w/16 SPZ. 3rd stage (C.H. & Menefee) 4457, 4577, 4588, 4656, 4667, 4676, 4689, 4726, 4730, 4751, 4795, 4857, 4883, 4907, 4930, 4937, 4951 w/17 SPZ.