

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5111-4	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT TYPE OF WELL. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
El Paso Natural Gas Company		
Address of Operator		
P. O. Box 4289, Farmington, NM 87499		
Location of Well		
UNIT LETTER <u>C</u>	<u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>7W</u> NMPM.	

7. Unit Agreement Name
San Juan 29-7 Unit
8. Farm or Lease Name
San Juan 29-7 Unit
9. Well No.
106M
10. Field and Pool, or Wildcat
Blanco MV/Basin DK
12. County
Rio Arriba

15. Elevation (Show whether DF, RT, GR, etc.)
6716' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Running Casing <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-19-85 TD 3878'. Ran 88 jts. 9 5/8", 40.0#, N-80 casing 3862' set @ 3874'. Cemented with 359 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride 1/2 cu ft Perlite/sk (693 cu ft), followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 12 hours. Held 1200#/30 minutes. Top of cement @ 1400'.
- 12-22-85 TD 6330'. Ran 59 jts. 7", 23.0#, N-80 casing liner 2610' set @ 6330'. Float collar set @ 6282'. Top of Liner @ 3719'. Cemented with 50 sks. Class "B", 50/50 POZ mix, 2% gel, 0.6% FLA (62 cu ft), followed by 439 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite, 1/4# celoflake, 0.6% FLA (597 cu ft). WOC 18 hours.
- 12-27-85 TD 7990'. Ran 44 jts. 4 1/2", 11.6#, J-55 casing liner 1781' set @ 7990'. Float collar set at 7983'. Top of liner @ 6209'. Cmt'd w/87 class B, 8% gel, 0.4% HR-7 (149 cu ft), followed by 100 class B, 1/4# fine tuf-plug/sk, 0.4% HR-7 (118 cu ft). WOC 18 hrs.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Clerk DATE 12-31-85

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE JAN 02 1986

APPROVED BY _____
 CONDITIONS OF APPROVAL, IF ANY: