

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

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FEB 18 1986
OIL CON. DIV.
DIST. 3

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
El Paso Natural Gas Company

Address
P. O. Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	
☐ Recompletion	☐ Oil	☐ Dry Gas
☐ Change in Ownership	☐ Casinghead Gas	☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 106M	Pool Name, including Formation Basin Dakota	Kind of Lease (State, Federal or Fee)	Lease E-5111-4
Location				
Unit Letter C	990	Feet From The North	Line and 1650	Feet From The West
Line of Section 36	Township 29N	Range 7W	NMPM.	Rio Arriba

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

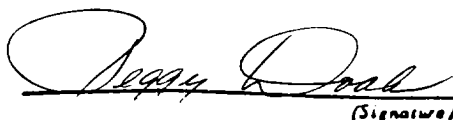
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent.)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent.)
El Paso Natural Gas Company	P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
C 36 29N 7W	NO

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



(Signature)

Drilling Clerk

(Title)

2-6-86

(Date)

OIL CONSERVATION DIVISION

APPROVED

FEB 18 1986

BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devt tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of cond.

Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion -- (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Res'v.	Dist
Date Spudded 12-11-85	Date Compl. Ready to Prod. 2-6-86		X	X					
		Total Depth 7990'		P.B.T.D. 7982'					
Elevations (DF, RKB, RT, CR, etc.) 6716' GL	Name of Producing Formation Basin Dakota		Top Oil/Gas Pay 7767'		Tubing Depth 7944'				
Perforations (DK) 7767, 7770, 7773, 7776, 7784, 7787, 7790, 7805, 7808, 7879, 7882,		Depth Casing Shoe 7990'							
* Continued Perf's listed below									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8"		309'		425 cu ft				
12 1/4"	9 5/8"		3874'		811 cu ft				
8 3/4"	7" Liner		3719-6330'		659 cu ft				
6 1/4"	4 1/2" Liner		6209-7990'		267 cu ft				

** Continued Tubing Depths listed below
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1362	Length of Test SI 7 Days	Bbls. Condensate/MCF/D 167 MCF/D	Gravity of Condensate
Testing Method (puls, back pr.) Back Pressure	Tubing Pressure (Shut-In) SI 2197	Casing Pressure (Shut-In) SI -0-	Choke Size 3/4"

* Continued Perf's:

7885, 7888, 7891, 7894, 7919, 7926, 7934, 7942, 7956 w/20 SPZ. 2nd stage (Lower Pt.)
5917, 5920, 5923, 5934, 5952, 5965, 5970, 5994, 6034, 6035, w/10 SPZ. 3rd stage
(Mass. Pt.) 5698, 5703, 5708, 5713, 5718, 5723, 5728, 5733, 5738, 5759, 5767, 5772,
5777, 5782, 5787, 5792, 5808, 5816, 5829, 5837, 5850, 5857, 5872, 5878, w/24 SPZ.
4th stage (C.H.) 5186, 5260, 5274, 5280, 5285, 5290, 5296, 5317, 5324, 5330, 5352,
5434, 5486, 5494 w/14 SPZ.

** Continued Tubing Depth's:

1 1/2" 6039' (MV)
2 3/8" 7944' (DK)