STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

this application.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87801

Form C-107 Revised 2-1-82

APPLICATION FOR MULTIPLE COMPLETION

El Paso Natural Gas Co	mpany Rio Arr	iba 2-7-86	
Operator	County	Date	
P. O. Box 4289, Farmin	igton, NM San Juan	n 29-7 Unit 106M	1
Address	Lease	Well A	10.
C	36 29N	7W	
Location Unit Se	ction Townsh	ıp Range	
All Applicants for multip	le completion must c	omplete Items 1 and 2	below.
1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lawer Zone
a. Name of Pool and Formation	Blanco Mesa Verd	е	Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5186-6034'		7767-7956'
c. Type of production (Oil or Gas)	Gas D	To para	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	EFR.	Flowing
e. Daily Production Actual X Estimated Gil 8bls. Gas MCF Water 8bls.	C/ <u>L</u> A0F-7209	CC DIL DIST. 3	AOF-1376
quantities used and t	of the Multiple Compl depths, centralizer op of cement, perfor depth, location and	s and/or turbolizers a ated intervals, tubino	and location thereof.
b. Plat showing the loca leases, and the names	tion of all wells on and addresses of op	applicant's lease, al erators of all leases	l offset wells on offset offsetting applicant's lea
and intervals of perf	oration indicated th	table log with tops an ereon. (If such log i mitted as provided by	d bottoms of producing zon s not available at the Rule 112-A.)
nd Selier.		true and complete to	the best of my knowledge 2-7-86
This space for State Use) pproved 8 Original Signed by FR	ANK T CHAVEZtle	SUP-RVISOR DISTRICT IN A	Date FEB 18 1986
NOTE: If the proposed mu and/or a non-stand	ltiple completion wi ard proration unit i	ll result in an unorth n one or more of the p he same should be file	roducing zones, them

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

		All distances must be from	n the outer boundaries of	of the Section.		
Operator		1 -	ase	Well	No.	
ML PASO	PASO NATURAL GAS COMPANY SAN JUAN 29-7 UNIT (E-5111-4) 106M			106M		
Unit Letter	Section	Township	Range	County		
C	36	29N	7w	Rio Arriba	io Arriba	
Actual Friotage Loc	ation of Well:		- 4-4-			
990	feet from the	North line and	1650 _{(ee}	et from the West line	· · · · · · · · · · · · · · · · ·	
Ground Level Elev:	Producing For			Dedicated A		
6716'	<u>j Mesa Ve</u>	erde/Dakota	Blanco/Bas	$\sin \frac{320}{320}$	Acres	
2. If more th	_	•	-	or hachure marks on the plat bel entify the ownership thereof (bo	•	
3. If more the dated by c X Yes If answer is	an one lease of dommunitization, to the lease of dommunitization, to the lease of dommunitization, the lease of dommunitization is dominated by the lease of dommunitization is dominated by the lease of dommunitization is dominated by the lease of dominated by the le	unitization, force-pooling	.etc?	have the interests of all owner Unitization Inctually been consolidated. (Use	·	
No allowab				consolidated (by communitizati ch interests, has been approved		
mmm		77777		CERTIFIC	ATION	
1650'	.066	 		I hereby certify that the tained herein is true a best of my knowledge liame Drilling Cle	and complete to the	
	 	ec.	 	El Paso Natu Company //-/5-		
Fd.		36 		Agreey certify that shown on this plat was nates of actual surve under my supervision, it is true and correct to knowledge and belief. Date Surveyed tivic William E. Pan Registeredi Protessange and Land Surveyor	plotted from field is made by me or and that the same the Lest of my	
<u> </u>	i †		1	11/12/57	125-1-	
		/// ³	1	Certificate No. Colorin	The state of	
	< Scal	le: l"=1000'		87199		

2 3/8" EUE 4.7#, 8 rd Dakota tubing. Set @ 7944'.

4 1/2", 11.6# K-55 liner set from approximately 6209 to 7990 with sufficient cement to circulate top of liner at 6209'

Continued Perf's Pt. Lookout: 5723, 5728, 5733, 5738, 5759, 5767, 5772, 5777, 5782, 5787, 5792, 5808, 5816, 5829, 5837, 5850, 5857, 5872, 5878 w/24 SPZ. Frac'd w/66,000# 20/40 sand & 159,070 gals water. Flushed w/15,120 gals. Perf'd (Lower Pt.) 5917, 5920, 5923, 5934, 5952, 5965, 5970, 5994, 6035, 6034 w/10 SPZ. Frac'd 38,000# 20/40 sand & 82,104 gals water. Flushed w/15,450 gals.

NEW MEXICO OIL CONSERVATION COMMISSION PACKER SETTING REPORT

I, Rod Pinkett, being of lawful age and having full					
knowledge of the facts hereinbelow set out do state:					
That I am employed by Meridian Oil Production Inc in the capacity of					
Petroleum Engineer , that on January 10, , 19 86					
I personally supervised the setting of a Baker Model D Make & type of packer					
in El Paso Natural Gas Company , San Juan 29-7 Unit ,					
Well no. 106M located in the Blanco Mesa Verde/Basin Dakota field,					
Rio Arriba county, state of New Mexico , at a subsurface depth of					
feet, said depth measurement having been furnished me by					
Pipe Record ;					
That the purpose of setting this packer was to effect a seal in the annular space between two					
strings of pipe where the packer was set so as to prevent the commingling, in the bore of this well,					
of fluids produced from a stratum below the packer with fluids produced from a stratum above the					
packer; that this packer was properly set and that it did, when set, effectively and absolutely seal					
off the annular space between the two strings of pipe where it was set in such manner as that it					
prevented any movement of fluids across the packer.					
MM. Intall					
Petroleum Engineer					
(Title) 2-7-86					
(Date)					