

NEW MEXICO OIL CONSERVATION COMMISSION  
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1  
REV. 11-1-64

Operator El Paso Natural Gas Co.			Well Name and Number S.J. 29-7 U. #106M		
Location of Well Unit C Sec. 36 Twp. 29 Rge. 7			TYPE OF TEST →		Annual - (Give Year) 2-6-86
UPPER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING	<input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING	<input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 1-30-86	No. Days Shut-In 7	Shut-In Pressure - Psig 627 CASING 627 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 1-30-86	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 2197 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 2-6-86		
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:	
	CASING	TUBING	FLOWING	WORKING			
15 Mins.	627	622	117		54		
30 Mins.	627	622	120		54		
45 Mins.	627	622	115		54		
1 Hr.	627	622	105		55		
2 Hrs.	627	622	102		56		
3 Hrs.	627	622	105		60		
GAS	1362	MCFD	METER <input type="checkbox"/>	CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY ° API
REMARKS:							

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In 1-30-86	No. Days Shut-In 14	Shut-In Pressure - Psig 630 CASING 625 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 2-6-86	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 2205 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
FLOW TEST NO. 2			Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 2-13-86		
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:  FEB 18 1986 OIL CON. DIV. DIST. 3	
	FLOWING	WORKING	CASING	TUBING			
15 Mins.	147	612		2205	50		
30 Mins.	145	605		2215	52		
45 Mins.	145	600		2220	53		
1 Hr.	143	598		2220	53		
2 Hrs.	138	590		2220	54		
3 Hrs.	136	580		2220	54		
GAS	1735	MCFD	METER <input type="checkbox"/>	CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY ° API
REMARKS:							

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED FEB 18 1986  
NEW MEXICO OIL CONSERVATION COMMISSION  
Original Signed by CHARLES GHOLSON  
BY DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR El Paso Natural Gas Co.  
BY Woot H. Lindsay  
TITLE \_\_\_\_\_  
DATE \_\_\_\_\_