Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Budget Bureau No. 1004-0136

Expires August 31, 1985

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.							
	BUREAU OF	SF 077842							
APPLICATION	FOR PERMIT	O DRILL,	DEEPEN	, OR	PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
b. TYPE OF WELL		DEEPEN	SINGL		LUG BA		7. UNIT AGREEMENT NAME San Juan 29-7 Unit 8. FARM OR LEASE NAME		
WELL W	ELL X . OTHER		ZONE	· X	ZONE		San Juan 29-7 Unit		
	Natural Gas C	ompany					9. WELL NO.		
3. ADDRESS OF OPERATOR				·		-	56A		
	289, Farmingt	on, NM 8	37499	E	> = .		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde		
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance wi	th any State	require	South Co.	VEL	Blanco Mesa Verde		
1180'S, 1070'E At proposed prod. zone 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST			NOV 27 1985			985	11. SEC., T., R., M., OR BLK. SAND SURVEY OR APP -N, R-7 -W NIMDM -		
14. DISTANCE IN MILES A	East of Blan	CO, NM	T OFFICEU	reau of Rhangta	LAND MAA ON RESOUR	ACEMENT ROE AGEA	12. COUNTY OR PARISH 13. STATE Rio Arriba NM		
15. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			Unit 52D			17. NO. 0	7. NO. OF ACRES ASSIGNED TO THIS WELL 320.00		
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED OF SOME APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH 5690'			20. ROTAE	ROTABY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show who 6233 GL	ther DF, RT, GR, etc.) DRILLING OPERATIONS	AUTHORIZED A	RF				22. APPROX. DATE WORK WILL START*		
23.	SUBJECT TO COMPLIAN	LCE - WITH A TOTAL		EMENTIN	G PROGRA	M. CO. DO	tion is subject to technical and rai review pursuant to 43 CPR 3185.3		
SIZE OF HOLE	"GENERAL REQUIREME	WEIGHT PER F	тоот	SETTING	DEPTH	and app	eal penengano (6 M CFR 3165.3		
12 1/4"	9 5/8"	3 6.0		20	001	138	cu.ft.circulated.		
8 3/4"	7"	20.0	#	338			cu.ft.cover 0jo Alamo		
6 1/4"	4 1/2"	10.5	# • ₿2	30-56	90'	433	cu.ft.circ. liner		
	l		1			1			

Selectively perforate and sand water fracture the Mesa Verde formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The E/2 of Section 15 is dedicated to this well.

DEC 06 1985

OIL CON. DIV.

AREA MANAGER

DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propose zone. If proposal is to drill or deepen directionally, given preventer program, if any.	ve pertinent data on subsurface location	ons and measured an	d true vertical	depths. Give blowout
81GNED Deggy Josh	Drilli	ng Clerk	DATE	11-26-85
(This space for Federal or State office use)	APPROVAL DATE		PPRC	NDED
APPROVED BY	TITLE	•	256.03	1925
CONDITIONS OF APPROVAL, IF ANY:	NMaee	4	alar	D. Hine

*See Instructions On Reverse Side

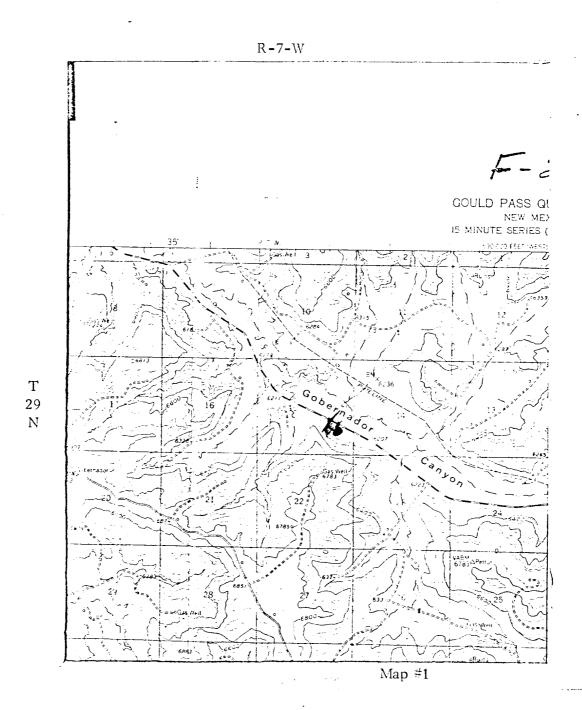
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supervedes C+12h Effective 1-1-65

Longette		All distances must be		oundaries of	the Section.	
EL PASO N	ATURAL GAS CO	MPANY	SAN JU	AN 29-7 I	UNIT (SF-07929	Ю-А) (weit ris. 56 л
Unit Letter	Section	Township	Hange		County	
P Actual Footage Loc	15	2911-	<u> </u>		RIO ARRIBA	
1180	feet from the	South line one	1070	fent	from the East	line
Ground Level Elev. 6233	Producing Fo		P001	anco Mes	a Verde	Desicated Acresses 320.00 Acres
1. Outline th	e acreage dedica	ted to the subject v	vell by colore	d pencil or	hachure marks on	the plat below.
	nan one lease is nd royalty).	dedicated to the wo	ll, outline ea	ch and iden	atily the ownership	thereof (both as to working
		ifferent ownership is unitization, force-poo		the well, h	ave the interests	of all owners been consoli-
□X Yes	□ No If a	nswer is "yes," type	of consolidat	ion	Unitization	
this form i No allowal	f necessary.) ole will be assign	ed to the well until a	ll interests ha	ive been co	onsolidated (by co	dated. (Use reverse side of ommunitization, unitization, en approved by the Commis-
		K		<u> </u>	K	CERTIFICATION
NOV BUREAU OF I	E VED 27 985 LAND MANAGEMENT IN RESOURCE AREA			#56 o 	tained I	r certify that the information connection is true and complete to the my knowledge and belief. Ling Clerk
			. 1		Erosition	aso Natural Gas Co.
	62.6	(335	1	•	Aügü:	st 31, 1978
	DIL CON	1.01	1		Date	
	O/F D/S	15		·	——[]	
	1 1 1 1 1		SF-079 	290 - A	shown a notes o under ni is true	y certify that the well location on this plot was plotted from field if actual surveys made by me or y supervision, and that the same and correct to the best of my lige and belief.
			-	— <u>1070</u>	<u> </u>	
	! ! ! !		10811		Aug benisted	1 (2 (250)
0 340 660 P	VO: 1020 1050 106		0 1600	1000 80	3950	-157

EL PASO NATURAL GAS COMPANY San Juan 29-7 #56 A SE 15-29-7



LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS

EXISTING PIPELINES

EXISTING ROAD & PIPELINE

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE