

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OPERATOR	GAS
PROMOTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

JAN 27 1986

REQUEST FOR ALLOWABLE
AND
OIL CON. DIV.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DIST. 3

I.

Operator El Paso Natural Gas Company	
Address P. O. Box 4289, Farmington, NM 87499	
Reason(s) for filing (Check proper box)	Other (Please explain)
☒ New Well ☐ Recompletion ☐ Change in Ownership	Change in Transporter of: ☐ Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease name San Juan 29-7 Unit	Well No. 56A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State (Federal or Fee)	Lease No. SF 077842
Location Unit Letter <u>P</u> : <u>1180</u> Feet From The <u>South</u> Line and <u>1070</u> Feet From The <u>East</u> Line of Section <u>15</u> Township <u>29N</u> Range <u>7W</u> NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

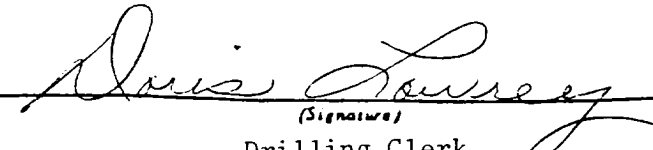
Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? when P 15 29N 7W No

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
Drilling Clerk
(Title)
1-24-86
(Date)

OIL CONSERVATION DIVISION

APPROVED FEB - 3 1986
BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Reservoir	Drill Res.
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
12-18-85	1-23-86		5712'				5683'		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
6233' GL	Blanco Mesa Verde		4803'		5575'				
Perforations (Lower Pt. Lookout) 5392, 5406, 5411, 5418, 5463, 5483, 5512, 5536, 5592,							Depth Casing Since		
Continued Perf's listed below							5710'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	9 5/8"		229'		413 cu ft				
8 3/4"	7"		3435'		413 cu ft				
6 1/4"	4 1/2" Liner		3275-5710'		424 cu ft				
	2 3/8"		5575'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	SI 7 Days		
Testing Method (pucl, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size
	SI 678	SI 678	

* Continued Perf's:

5598, 5606, 5623 w/12 SPZ. 2nd stage (Mass. Pt. Lookout) 5119, 5124, 5140, 5236, 5256, 5262, 5268, 5274, 5280, 5286, 5292, 5311, 5324, 5330, 5340, 5356, 5364, 5369, w/18 SPZ. 3rd stage (C.H.) 4803, 4809, 4817, 4823, 4833, 4850, 4860, 4882, 4888, 4953, 4965, 4995, 5042 w/13 SPZ.