

NEW MEXICO OIL CONSERVATION COMMISSION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1
REV. 11-1-64

Operator El Paso Natural Gas Company			Well Name and Number San Juan 29-7 Unit #45A		
Location of Well Unit F Ser. 20 Twp. 29 Rge. 7			Annual - (Give Year) 2-19-86		Initial - (Give Date) 2-19-86
UPPER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING	<input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING	<input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 2-12-86	No. Days Shut-In 7	Shut-In Pressure - Psig 803 CASING 785 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 2-12-86	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 1855 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 2-19-86		
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES - PSIG		PRODUCING ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:	
	CASING	TUBING	FLOWING	WORKING			
15 Mins.	804	790	355		56		
30 Mins.	805	792	215		59		
45 Mins.	805	794	172		60		
1 Hr.	804	794	155		61		
2 Hrs.	805	795	122		61		
3 Hrs.	805	795	105		61		
GAS	1361	MCFD	METER <input type="checkbox"/>	CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY ° API
REMARKS:							

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In 2-12-86	No. Days Shut-In 14	Shut-In Pressure - Psig 809 CASING 781 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
LOWER COMPLETION	Date Well Shut-In 2-12-86	No. Days Shut-In 7	Shut-In Pressure - Psig CASING 1853 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO		
FLOW TEST NO. 2			Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 2-26-86		
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES - PSIG		SHUT-IN ZONE PRESSURES - PSIG		FLOWING TEMP. °F	REMARKS:	
	FLOWING	WORKING	CASING	TUBING			
15 Mins.	212	850		1857	52		
30 Mins.	201	786		1857	54		
45 Mins.	199	781		1857	54		
1 Hr.	199	778		1857	55		
2 Hrs.	195	770		1859	56		
3 Hrs.	193	763		1860	57		
GAS	2410	MCFD	METER <input type="checkbox"/>	CHOKE <input checked="" type="checkbox"/>	OIL	RATE - BBL./D	GRAVITY ° API
REMARKS:							

RECEIVED
FEB 28 1986
OIL CON. DIV.
DIST. 3

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED

NEW MEXICO OIL CONSERVATION COMMISSION

BY

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR El Paso Natural Gas Company

BY

TITLE

DATE

