

STATE OF NEW MEXICO  
ENERGY and MINERALS  
DEPARTMENT  
This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

# OIL CONSERVATION DIVISION

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Revised 10/01/78

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator MERIDIAN OIL INC. Lease SAN JUAN 29-7 UNIT Well No. 045A  
Location of Well: Unit F Sect. 20 Twp. 029N Rge. 007W County RIO ARriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE	GAS	FLOW	TUBING
Lower Completion	DAKOTA	GAS	FLOW	TUBING

### PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>5-3-96</u>	Length of time shut-in <u>5 Days</u>	SI press. psig <u>312</u>	Stabilized? (Yes or No)
Lower Completion	<u>5-3-96</u>	<u>3 Days</u>	<u>640</u>	

### FLOW TEST NO. 1

Commenced at (hour, date)* <u>5-6-96</u>				Zone producing (Upper or Lower) <u>Upper</u>	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE <u>DI</u>		PROD. ZONE	REMARKS
		Upper Completion	Lower Completion	TEMP	
<u>5-6-96 72</u>		<u>305</u>	<u>640</u>		
<u>5-7-96 96</u>		<u>304</u>	<u>338</u>		
<u>5-8-96 120</u>		<u>312</u>	<u>265</u>		

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_

Gas: \_\_\_\_\_ MCFPD; Tested thru (Orifice or Meter): 1250

### MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)