

STATE OF NEW MEXICO
ENERGY and MINERALS
DEPARTMENT

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

API # 30-039-23955

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Revised 10/01/78

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 29-7 UNIT Well No. 45A

Location

of Well: Unit F Sect 20 Twp. 029N Rge. 007W County RIO ARRIBA

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	MESAVERDE	Gas	Flow	Tubing
Lower Completion	DAKOTA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 6/17/97	Length of time shut-in 120 Hours	SI press. psig 210	Stabilized? (Yes or No)
Lower Completion	6/17/97	72 Hours	321	

FLOW TEST NO. 1

Commenced at (hour,date)* 6/20/97		Zone producing (Upper or Lower) LOWER	
TIME (hour,date)	LAPSED TIME SINCE*	UPPER COMPLETION	LOWER COMPLETION
TIME	LAPSED TIME	PRESSURE	TEMP
6/21/97	96 Hours	256	210
6/22/97	120 Hours	260	189

DECLARATION
JAN 0 8 1998
OIL CON. DIV.
DIST. O

Production rate during test

Oil: BOPD based on Bbls. in Hours. Grav. GOR

Gas: MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)