Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0136

Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO.				
	SF 078424				
APPLICATION	FOR PERMIT 1	O DRILL, DEEPE	N, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	L 🗆 X	DEEPEN 🗌	PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL					San Juan 29-7 Unit
OIL GAS WELL WEI			NE X ZONE	TIPLE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR					San Juan 29-7 Unit
El Paso	Natural Gas	Company			9. WELL NO.
3. ADDRESS OF OPERATOR					45E
PO Box 4	289, Farming	gton, NM 8749	DECE	IVE	Basin Dakota
4. LOCATION OF WELL (Rep. At surface	ort location clearly and	in accordance with any S	tate requirements.		Basin Dakota
790'S, 7		1985	11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-29-N, R-7-		
At proposed prod. zone	/// bec.20,1 25 N, K /				
					имрм
4 DISTANCE IN MILES AN	D DIRECTION FROM NEAR	REST TOWN OR POST OFFICE	BUREAU OF LAND	MANAGEME	NMPM NII2. COUNTY OR PARISH 13. STATE
			BUREAU OF LAND FARMINGTON RES	BOURCE ARE	RIO Arriba NM
11 miles 15. DISTANCE FROM PROPUS LOCATION TO NEAREST PROPERTY OR LEASE LIF	West of Gob	pernador, NM	BUREAU OF LAND FARMINGTON RES OF ACRES IN LEASE Unit	MOURCE ARE	112. COUNTY OR PARISH 13. STATE
11 miles 10. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to nearest drig.	West of Got ED* NE, FT. unit line, if any)	pernador, NM	FARMINGTON RES OF ACRES IN LEASE Unit OPOSED DEPTH	17. NO.	RIO Arriba NM of acres assigned of his well
11 miles 10. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIR (Also to nearest drig.) 18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THUS	West of Got ED* NE, FT. unit line, if any) BED LOCATION* LLING, COMPLETED LEASE, FT. 820;	90'S 19. PR	FARMINGTON RES. OF ACRES IN LEASE Unit OPOSED DEPTH 7800'	17. NO.	RIO ATTIDA NM of ACRES ASSIGNED THIS WELL 320.00
11 miles 10. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIR (Also to nearest drig.) 18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THUS	West of Got ED* NE, FT. unit line, if any) BED LOCATION* LLING, COMPLETED O LEASE, FT. 820 her DE RT. GR. et PNIL	Oernador, NM 16. NO 19. PR	FARMINGTON RES. OF ACRES IN LEASE Unit OPOSED DEPTH 7800'	17. NO.	RIO ATTIDA NM OF ACRES ASSIGNED THIS WELL 320.00 ARY OR CABLE TOOLS
11 miles 10. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIR (Also to nearest drig.) 18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THUS	West of Got ED* NE, FT. unit line, if any) BED LOCATION* LLING, COMPLETED O LEASE, FT. 820 her DE RT. GR. et PNIL	Oernador, NM 16. NO 19. PR	FARMINGTON RES. OF ACRES IN LEASE Unit OPOSED DEPTH 7800'	17. NO. TO T	Rio Arriba NM of Acres assigned rhis well 320.00 ARY OR CABLE TOOLS Rotary
11 miles 10. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIN (Also to dearest drig.) 13. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show whether	West of Got ED* VE, FT. Unit line, if any) SED LOCATION* LLING, COMPLETED LEASE, FT. SUBJ SUBJ SUBJ SUBJ	Dernador, NM 16. NO 19. PR LING OPERATIONS AUTI ECT TO COMPLIANCE W	FARMINGTON RES OF ACRES IN LEASE Unit OPOSED DEPTH 7800' HORIZED ARE	17. NO. TO 1 20. ROT. This act	RIO ATTID A NM OF ACRES ASSIGNED CHIS WELL 320.00 ARY OR CABLE TOOLS ROTATY 22. APPROX. DATE WORK WILL START* Ition is subject to technical and ard review pursuant to 43 CFR 3165.
11 miles 10. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIR (Also to nearest drig. 18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show wheth 6578 GL 23.	West of Got ED* NE, FT. Unit line, if any) BED LOCATION* LLING, COMPLETED O' LEASE, FT. 820' her DF, RT, GR, et PIL SUBJ GET	Dernador, NM 16. NO 19. PR LING OPERATIONS AUTH ECT TO COMPLIANCE WARRAL KEUUREMEUKEMEUKEMEUKEMEUKEMEUKEMEUKEMEUK	FARMINGTON RES OF ACRES IN LEASE Unit OPOSED DEPTH 7800' HORIZED ARE ITH ATTACHED CEMENTING PROGRE	17. NO. TO 1 20. ROT. This act	Rio Arriba NM OF ACES ASSIGNED CHIS WELL 320.00 ARY OR CABLE TOOLS ROTATY 22. APPROX. DATE WORK WILL START* Ition is subject to technical and brain review pursuant to 43 CFR 3165.4.
11 miles 10. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIR (Also to nearest drig.) 18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show wheth 6578 GL 23.	West of Got ED* NE, FT. Unit line, if any) BED LOCATION* BED LOCATION* LLING, COMPLETED O' LEASE, FT. GR, et PILL SUBJ GET SIZE OF CASING	Dernador, NM 16. NO 19. PR LING OPERATIONS AUTI ECT TO COMPLIANCE W VERAL PROPOSED CASING AND WEIGHT PER FOOT	FARMINGTON RES OF ACRES IN LEASE Unit OPOSED DEPTH 7800' HORIZED ARE ITH ATTACHED CEMENTING PROGE	This act	RIO ATTID A NM OF ACRES ASSIGNED CHIS WELL 320.00 ARY OR CABLE TOOLS ROTATY 22. APPROX. DATE WORK WILL START* Ition is subject to technical and Ital review pursuant to 43 CFR 3165.4. QUANTITY OF CEMENT
11 miles 10. DISTANCE FROM PROPOS LOCATION TO NEABEST PROPERTY OR LEASE LIN (Also to nearest drig.) 18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show wheth 6578 GL 23. SIZE OF HOLE 12 1/4"	West of Got ED* NE, FT. Unit line, if any, SED LOCATION* LLING, COMPLETED O' LEASE, FT. 820' GET SUBJ GET SIZE OF CASING 9 5/8"	Dernador, NM 16. NO 19. PR LING OPERATIONS AUTI ECT TO COMPLIANCE WATER REPUBLIES AND PROPOSED CASING AND PROPOSED CASING AND WEIGHT PER FOOT 36.0#	FARMINGTON RES OF ACRES IN LEASE Unit OPOSED DEPTH 7800' HORIZED ARE ITH ATTACHED CEMENTING PROGE SETTING DEPTH 200'	This act	RIO ATTID A NM OF ACRES ASSIGNED THIS WELL 320.00 ARY OR CABLE TOOLS ROTATY 22. APPROX. DATE WORK WILL START* Ition is subject to technical and aral review pursuant to 43 CFR 3165.4. QUANTITY OF CEMENT 38 cf circulated
11 miles 10. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LIR (Also to nearest drig.) 18. DISTANCE FROM PROPOS TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS 21. ELEVATIONS (Show wheth 6578 GL 23.	West of Got ED* NE, FT. Unit line, if any) BED LOCATION* BED LOCATION* LLING, COMPLETED O' LEASE, FT. GR, et PILL SUBJ GET SIZE OF CASING	Dernador, NM 16. NO 19. PR LING OPERATIONS AUTI ECT TO COMPLIANCE W VERAL PROPOSED CASING AND WEIGHT PER FOOT	FARMINGTON RES OF ACRES IN LEASE Unit OPOSED DEPTH 7800' HORIZED ARE ITH ATTACHED CEMENTING PROGE	This act	RIO ATTID A NM OF ACRES ASSIGNED CHIS WELL 320.00 ARY OR CABLE TOOLS ROTATY 22. APPROX. DATE WORK WILL START* Ition is subject to technical and Ital review pursuant to 43 CFR 3165.4. QUANTITY OF CEMENT

Selectively perforate and sand water fracture the Dakota formation.

A 3000 psi WP and 6000 psi test double gate preventer equipped with

This gas is dedicated.

The W/2 of Section 20 is dedicated to this well.

Nov26 1985

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout neer program, if any.

reventer program, it my.	
14. Class. Class.	Drilling Clerk 11-15-85
SIGNES DAGGA	I TOOMED
(This space for Federal or State office user	APPROVED AS AMENDED
	VAL DATE AS AIVIETABLE
DEC 02 1985	
DILO T	NBV-2 2 19857
APPROVED BYOIL CONTINE DIV.	(a) Sk.W.
OK DIST. BACCO	MILLENBACH
ork Dist. NMOCO	WILLET OF B
7 W.	' ADEA MANAGEN
*See Instructions On R	(everse dide

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

				All distar	ices must be	from the out	er boundaries	of the Section	1.		
Operato		NA TUI	RAL GAS C	OMPANY		Lease SA	n juan 29	-7 UNIT	(SF 078	424)	Well No.
Unit L		Section		Township		Range	2	County			•
	М		20		29N		7W	R	io Arri	ba	
Actual	Footage Loc	ation of	Well:								
	790	feet f	rom the	South	line and		790 <u>te</u>	et from the	We	·	line
Ground	Level Elev:		Producing Form	nation		Pool				Dedic	ated Acreage:
	6578	ţ	Dakota				Basin		_	32	Acres
						11 1	1 11			the pl	at helow
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working										
2.	If more the	an on	e lease is alty).	dedicated	to the we	ll, outline	each and id	dentify the	ownership	therec	of (both as to working)
3.	If more the	an one	itization, u	mitization,	force-pool	ing. etc?				of all	owners been consoli-
	তি V	_ ,	No. If or	newer is 44	ves'! tyne	of consoli	idation	Unitiz	zation		
	X Yes		No Itan	ISMCT 12	, cs, type	o. conson					
	If answer	is "no	i' list the	owners and	d tract des	criptions	which have	actually be	een conso	lidated.	. (Use reverse side of
	this form i	fnece	ssarv.)								
	No allowa	ble wil	l be assign	ed to the w	ell until a	ll interest	s have been	i consolida	ited (by c	ommuni	itization, unitization,
	forced-poo	ling, o	r otherwise)	or until a	non-standa	rd unit, e	liminating s	uch interes	sts, has be	en app	roved by the Commis-
	sion.	5,									
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