Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. OIL GAS WELL OTHER OIL PASO NATURAL GAS COMPANY I. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1050'N, 800'E RECFIVED OIL GAS WELL TO THER San Juan 29-7 Unit San Juan 29-7 Unit 9. WELL NO. 40E 10. FIELD AND PROL, OR WILDCAT Basin Dakota 11. BEC, T. R., W., OR BLK, AND SURVEY OR ARMA Sec. 28, 7-29-N, R-7-V N.M.P.M.	BUREAU OF LAND MANAGEMENT			SF 0/8424
OUT. OTHER PARTS OF OPPERATOR OUT. DAMES OF OPPERATOR EI PASS ON Natural Gas Company EI Pass Natural Gas Company San Juar 29-7 Unit San Juar	SUNDRY NO	OTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
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El Paso Natural Gas Company El Paso Natural Gas Company San Juar. 29-7 Unit Description of Natural Property Election County and in accordance with any State requirements.* RECEIVED A PENNIT TO. LIS. SILVATIONS (Show whether St. Ft. cs. cic.) Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data BUREAU OF LAND MANAGEMENT. THE WATER SHUFFORT PLANS FRANKINGTON RESOURCE AREA STATES ANADON'S CHARGE TRANSPORT AND THE STATES COMPANY SHORT ON ACCOUNT OF PLANS FRANKINGTON RESOURCE AREA STATES ANADON'S CHARGE COMPANY SHORT ON ACCOUNT OF PLANS FRANKINGTON RESOURCE AREA STATES ANADON'S CHARGE COMPANY SHORT OF ACCOUNT FRANKING COMPANY SHORT OF REPORT TRANSPORT FRANKING COMPANY SHORT OF ACCOUNT FRANKING COMPANY SHORT PLANS STATE PROPERS THE FORM OF ACCOUNT FRANKING COMPANY SHORT PLANS STATE SHORT OF THE STATE COMPANY FRANKING THE PROPERS OF THE STATE COMPANY SHORT PLANS STATE SHORT OF THE STATE COMPANY AND SHORT PLANS STATE SHORT OF THE STATE COMPANY SHORT PLANS STATE SHORT OF THE STATE COMPANY AND SHORT PLANS STATE SHORT OF THE STATE COMPANY AND SHORT PLANS STATE SHORT OF THE STATE COMPANY AND SHORT PLANS STATE SHORT OF THE STATE COMPANY AND SHORT PLANS STATE SHORT OF THE STATE COMPANY SHORT PLANS STATE SHORT OF THE STATE COMPANY AND SHORT PLANS STATE SHORT OF THE STATE COMPANY AND SHORT PLANS STATE SHORT OF THE STATE COMPANY AND SHORT PLANS STATE SHORT OF THE STATE COMPANY SHORT PLANS STATE SHORT OF THE STATE COMPANY AND SHORT PLANS STATE SHORT OF THE STATE COMPANY AND SHORT PLANS STATE SHORT STATE OF THE STATE COMPANY SHORT PLANS STATE SHORT STATE STATE COMPANY SHORT PLANS STATE SHORT STATE STATE COMPANY SHARD STATE STATE STATE STATE COMPANY SHORT PLANS SHORT STATE STA	1. OIL. [7] GAR [7]			
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APPROVED BY 1. Servations (Show whether of, Ar. Ca. etc.) 2. COUNT OR PAINT IN TO. 3. Servations (Show whether of, Ar. Ca. etc.) 3. Servations (Show Management and Ca. etc.) 3. Servations (Show Management and Ca. etc.) 4. Servations (Show Management and Ca. etc.) 4. Servations (Show Management and Ca. etc.) 5. Servations (Show Management and Ca. etc.) 6. Servations (Show Man	DECEIVED			1
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SHOOT OR ACIDIZE ARANDON* CHANGE PLANE CHA	\ 	ļ. i	FRACTURE TREATMENT	ALTERING CASING
REFAIR WELL (Other)	-		SHOOTING OR ACIDIZING	
(Other) (Note: Report results of multiple completion on Well Completion or Recompletion for Completion on Well Completion or Recompletion for all markers and gones pertinent to this work.) 12-28-85				\
7. DESCRIPTION OF CONTRICTED OFFERTIONS (Clearly state all pertinent details, and give pertinent dates, including estimated and of the pertinent dates. Including estimated and true vertical depths for all markers and somes pertinent to this work.) 12-28-85 Spudded well at 9:45 p.m. 12-27-85. Drilled to 2:30'. Ran its. 9 5/8", 36.0#, K-55 surface casing set at 2:26'. Cemented with 160 sks. Class "B", with 1/4# gel ::lake/sk, 3: calcium chloride, (189 cu.ft.). Circulated to su::face. WOC 12 hours. Tested 600#/30 minutes, held ok. 6. I hereby certify that the foregoing by true and correct SIGNED AND TITLE Drilling Clerk DATE DATE DATE DATE		CHANGE FLANS	(Note: Report res	ults of multiple completion on Well
jts. 9 5/8", 36.0#, K-55 surface casing set at 226'. Cemented with 160 sks. Class "B", with 1/4# gel flake/sk, 33 calcium chloride, (189 cu.ft.). Circulated to surface. WoC 12 hours. Tested 600#/30 minutes, held ok. On the space for Federal or State office use) Approved BY Title Drilling Clerk DATE DATE DATE DATE DATE DATE	7. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dire	OPERATIONS (Clearly state all pertine ectionally drilled, give subsurface loc	out details and give nertinent de	tes including estimated date of starting any
8. I hereby ceruify that the foregoing is true and correct SIGNED (This space for Federal or State office use) TITLE DATE DATE	jts Cem cal	. 9 5/8", 36.0#, K ented with 160 sks cium chloride, (18	-55 surface casis. Class "B", with 9 cu.ft.). Circu.#/30 minutes, he	ng set at 226'. h 1/4# gel flake/sk, 3% lated to sumface. WOC ld ok.
	SIGNED	Secrety TITLE Dr		DIST. 3 DIV.
CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY	TITLE		DATE
	CONDITIONS OF APPROVAL, II	ANY:		

*See Instructions on Reverse Side