

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved/
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 29-7 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 29-7 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 40E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1050'N, 800'E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-29-N, R-7-W N.M.P.M.
14. PERMIT NO. JAN 10 1986	12. COUNTY OR PARISH 13. STATE Rio Arriba NM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6837'GL	

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Running Casing	
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-1-86 TD 4003'. Ran 95 jts. 7", 20.0#, K-55 casing 3989' set @ 4003'. Float collar set @ 3918'. Cemented with 147 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft perlite/sk (284 cu.ft.) followed by 100 class B, 2% calcium chloride (118 cu ft). 2nd stage cmt'd w/90 sks class B, 65/35 POZ mix, w/6% gel, 2% calcium chloride (146 cu ft) followed by 25 sks class B, w/2% calcium chloride (30 cu ft). WOC 18 hrs. Top of cement set @2100'.

1-7-86 TD 8140'. Ran 199 jts. 4 1/2", 10.5&11.6#, J-55 casing 8128' set @ 8140'. Float collar set at 8132'. Cmt'd w/242 class B sks, 8% gel, 0.4% HR-7, 1/4# cu ft fine gilsonite, (525 cu ft), followed by 100 class B, 1/4# fine tuf plug, 0.4% HR-7 (118 cu ft). WOC 18 hrs. Top of cement set @ 3600'.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Clerk

ACCEPTED FOR RECORD
DATE 1-8-86

(This space for Federal or State office use)

JAN 13 1986

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____
FARMINGTON RESOURCE AREA

BY [Signature]

*See Instructions on Reverse Side