

NEW MEXICO OIL CONSERVATION COMMISSION
NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1
REV. 11-1-64

Operator El Paso Natural Gas Co.				Well Name and Number San Juan 29-7 Unit #124M			
Location of Well Unit D Sec. 28 Twp. 29 Rge. 7			TYPE OF TEST →	Annual — (Give Year)	Initial — (Give Date) 2-6-86	<input checked="" type="checkbox"/> NEW <input type="checkbox"/> OWWO	
UPPER COMPLETION	Reservoir or Pool MV	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			
LOWER COMPLETION	Reservoir or Pool DK	<input checked="" type="checkbox"/> GAS <input type="checkbox"/> OIL	<input checked="" type="checkbox"/> FLOWING <input type="checkbox"/> ARTIFICIAL LIFT	Production String <input type="checkbox"/> CASING <input checked="" type="checkbox"/> TUBING			

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1

UPPER COMPLETION	Date Well Shut-In 1-30-86	No. Days Shut-In 7	Shut-In Pressure — Psig 756 CASING 750 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 1-30-86	No. Days Shut-In 7	Shut-In Pressure — Psig CASING 2650 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
FLOW TEST NO. 1			Zone Producing <input type="checkbox"/> UPPER <input checked="" type="checkbox"/> LOWER		Date Flow Started 2-6-86	
LAPSED TIME SINCE FLOW BEGAN	SHUT-IN ZONE PRESSURES — PSIG		PRODUCING ZONE PRESSURES — PSIG		FLOWING TEMP. °F	REMARKS:
	CASING	TUBING	FLOWING	WORKING		
15 Mins.	757	750	330		66	
30 Mins.	758	750	292		66	
45 Mins.	758	750	280		66	
1 Hr.	758	750	265		64	
2 Hrs.	758	750	216		62	
3 Hrs.	758	750	196		64	
GAS	2441	MCFD	METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>	OIL	RATE — BBL./D	GRAVITY ° API
REMARKS:						

SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2

UPPER COMPLETION	Date Well Shut-In 1-30-86	No. Days Shut-In 14	Shut-In Pressure — Psig 762 CASING 753 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
LOWER COMPLETION	Date Well Shut-In 2-6-86	No. Days Shut-In 7	Shut-In Pressure — Psig CASING 2520 TUBING		Stabilized Pressure <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
FLOW TEST NO. 2			Zone Producing <input checked="" type="checkbox"/> UPPER <input type="checkbox"/> LOWER		Date Flow Started 2-13-86	
LAPSED TIME SINCE FLOW BEGAN	PRODUCING ZONE PRESSURES — PSIG		SHUT-IN ZONE PRESSURES — PSIG		FLOWING TEMP. °F	REMARKS:
	FLOWING	WORKING	CASING	TUBING		
15 Mins	187	740		2520	54	
30 Mins	186	736		2517	54	
45 Mins	186	729		2518	56	
1 Hr.	185	727		2516	56	
2 Hrs.	185	717		2516	57	
3 Hrs.	185	711		2515	58	
GAS	2311	MCFD	METER <input type="checkbox"/> CHOKE <input checked="" type="checkbox"/>	OIL	RATE — BBL./D	GRAVITY ° API
REMARKS:						

FEB 18 1986
OIL CON. DIV.
DIST. 3

The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FEB 18 1986

APPROVED _____, 19

NEW MEXICO OIL CONSERVATION COMMISSION
Original Signed by CHARLES GHOLSON

BY _____

DEPUTY OIL & GAS INSPECTOR, DIST. #3

OPERATOR El Paso Natural Gas Co.

BY *Scott H. Lindsey*

TITLE _____

DATE _____