STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

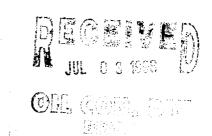
OIL CONSERVATION DIVISION

Page 1 Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Upper	Unit D Sect. 28 NAME OF RESER	- ··· F-	9 n F	₹ge. 0		-		
	NAME OF RESER			rgc.	07W C	ounty	RIO ARRIB	A.
		NAME OF RESERVOIR OR POOL					D OF PROD.	PROD MEDIUM
			(Oil or Gas) (Fi		(Flow	or Art. Lift)	(Tbg. or Csg.)	
Completion	MESAVERDE		GAS		FLOW		TUBING	
Lower Completion	DAKOTA			GAS FLOW			TUBING	
		PRE-FLOW S	SHUT-IN	PRESSUR	E DATA			<u> </u>
Upper	Hour, date shut-in	Length of time shut-in		SI press. psig			Stabilized? (Ye	s or No)
Completion	5-3-96	5-396 5-0045			354			
Lower Completion	4-3-96	7-Lo		7 .	7 み			
i	32/-		OW TES	ST NO 1	/: U \			
Commenced at	(hour,date)*	4,	2011 1110		Zone produ	cing (Upper	or(Lower)	
TIME	LAPSED TIME	PYI U PRE	SSURE ,	Nπ	PROD. ZO			
(hour,date)	SINCE*	Upper Completion	Lower Co	mpletion	TEMP		DEI	MARKS
(nour,uate)	SINCE		30,102.00	prozoti	12.01		, REF	AARKS
56-96	75	354	77	72		1 .	<u> </u>	
6-7-96	96	354	30	48				
649/2	120	358	2	64				
,	, , ,			1				
						1		
Production ra	ate during test							
Oil:	BOPD based on	Bbls. <u>in</u>	<u>.</u>	Hours		Grav		GOR
Gas:	MC	CFPD; Tested thru (Orifice or	Meter): _	1.9	(00		
		MID-TEST S		,				
Upper Completion	Hour, date shut-in	Length of time shut-					Stabilized? (Y	es or No)
Lower Completion	Hour, date shut-in	Length of time shut-	in	SI press. psig			Stabilized? (Y	*

(Continue on reverse side)



FLOW TEST NO. 2

Commenced at	(hour,date)**			Zone producing (Upper or Lower):							
TIME	LAPSED TIME	PRE	SSURE	PROD. ZONE							
(hour,date)	SINCE**	Upper Completion	Lower Completion	TEMP.	REMARKS						
Production r	ate during test										
Oil:	BOPD bases	d on	Bbls. in	Hours.	Grav. GOR						
Gas: MCFPD; Tested thru (Orifice or Meter):											
Remarks:											
I hereby certify that the information herein contained is true and complete to the best of my knowledge.											
Approved		L 0 3 1996	19	Operator	Miridian al						
New Mex	ico Oil Conservation			Ву	DOLORES DIAZ						
Ву	John	ny Rolus Oil & Gas Ins	ias	Title	OPERATIONS ASSISTANT						
Title	Deputy	Oil & Gas In:	specto;	Date	628-96						

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- A packer leakage test shall be commenced on each multiply completed well within seven days after
 actual completion of the well, and annually thereafter as prescribed by the order authorizing the
 multiple completion. Such tests shall also be connected on all multiple completions within seven days
 following recompletion and/or chemical or frac-ture treatment, and whenever remedial work has been
 done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at
 any time that communication is suspected or when requested by the Division.
- At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.
- 3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. both zones shall remain shut-in until the well-head pressure in each has stabilized, provided however, that they need not remain shut-in more than seven days.
- 4. For flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shar-in. Such test shall be continued for seven days if the case of a gas well and for 24 hours in the case of an oil well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline connection the flow period shall be three hours.
- 5. Following completion of flow Test No. 1; the Well shall again be shut-in, in accordance with Paragraph 3 above.
- Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1.
 Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1

- except that the previously produced zone shall remain shut-in while the zone which was previously shut-in is produced.
- 7. Pressures for gas-zone tests must be measured on each zone with a deadweight pressure gauge at time intervals as follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen minute intervals during the first hour thereof, and at hourly intervals thereafter, including one pressure measurement immediately prior to the flow period, at least one time during each flow period (at approximately the midway point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.
- 24-hour oil zone tests: all pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. It a well is a gas-oil or an oil-gas dual completion, the recording gauge shall be required on the oil zone only, with deadweight pressures as required above being taken on the gaz zone.
- 8. The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Azuec District Office of the New Mexico Oil Conservation Division of Northwest New Mexico Packer Leakage Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).