THIS FORM IS NOT TO BE USED FOR REPORTING PACKER LEAKAGE TESTS IN SOUTHEAST NEW MEXICO.

NEW MEXICO OIL CONSERVATION COMMISSION NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

FORM PL-NW-1 REV. 11-1-64

El Paso Natural Gas Company San Juan 29-7 U. #113M Annual - (Give Year) Initial - (Give Date) Initial - (Give	Operator					1	 Well Name and	Number	1,00	_1	<u> </u>
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1 SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1 SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 SHUT-IN PRESSURE DATA B	•	o Natural	Gas Comm	oanv			San Ju	ian 29-7	' II #113M		
Sec. 29 TMP 29 Rgs	Location of Well	, o macarar				TYPE OF	Annual (Give	Year) Ir			
Department Dep	Unit I Sec			. 0.	7			i	4-21-86	L	
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 SHUT-IN PRESSURE DATA B	UPPER			X GA.	4		X ELOWING	. [
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 1 Shut-In Pressure - Pair Towns Shut-In Pressure - Pair Towns Shut-In Pressure - Pair Towns											
Deep Will Shark A-14-86	COMPLETION	D	K	X GAS	5	OIL	X FLOWING	.		CASING	TUBING
Deep Will Shark A-14-86										4	
The component of the		Date Well Chur							10. 1	Stabilized Droi	
COMPLETION Date Wall Shart-In COMPLETION A-14-86 PRESSURE S - PSIG PRODUCING ZONE PRESSURES - PSIG TUBING TEMP.				livo. Bay.	o Dilut		1	, i	785 TUBING		
Shut-in Pressure Data Shut-in Pressure Data Shut-in Pressure Page Pag	LOWER	Date Well Shut	t-In	No. Day	s Shut	t-In	Shut-In Pressu	re - Psig		Stabilized Pres	
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 SHUT-IN PRESSURE CASING CHOKE COMPLETION CASING CASING CHOKE COMPLETION CASING CASING CASING CHOKE COMPLETION CASING	COMPLETION	4-14-8	6	<u> </u>		7	Zana Duaduata		2325 TUBING	<u> </u>	
APSED TIME SHUT-IN ZONE PRESSURES - PSIG PRESSURES - PSIG TEMP.	FLOW TEST NO.	1					l —		X LOWER		
SHINCE FLOW PRESSURES - PSIG TEMP.	APSED TIME	SHUT-II	 N 70NF	PRO	DUCI	NG ZONE	FLOWING	BEMARKS:			
15 Mins. 780 789 320 88 82 45 Mins. 780 789 335 82 82 45 Mins. 780 789 297 82 2 Hrs. 780 789 230 80 79 82 2 Hrs. 780 789 210 79 79 789 210 79 79 789 210 79 789 210 79 79 789 210 79 789 210 79 789 210 79 789 210 79 78	SINCE FLOW	1				_	TEMP.				
30 Mins. 780 789 270 88 82 1 Hr. 780 789 335 82 2 Hrs. 780 789 250 80 80 799 2510 799 SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 UPPER COMPLETION 4-14-86 14 790 CASING 780 12-86	BEGAN	CASING	TUBING	FLOW	ING	WORKING	°F				
30 Mins. 780 789 270 888 45 Mins. 780 789 335 82 1 Hr. 780 789 297 82 2 Hrs. 780 789 210 799 AS 2581 McFD METER □ CHOKE ▼ OIL AATE - BBL./D SAAVITY COMPLETION 4-14-86 14 790 CASING TOBING COMPLETION 4-21-86 7 CASING 2300 TUBING PRESSURES - PSIG PERSSURES - PSIG PRESSURES - PSIG PRESSURES - PSIG PERSSURES - PSIG PSIG PSIG PSIG PSIG PSIG PSIG PSIG	15 Mins.	780	789	320			88				
1 Hr. 780 789 230 82 80 79 82 80 789 230 789 230 789 230 789 230 789 230 789 230 789 230 789 230 789 230 789 230 789 230 789 230 789 230 789 230 789 230 789 780 7		1					88				
2 Hrs. 780 789 230 80 79 AS 2581 MCFD METER CHOKE NO. 2 SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 WPPER Date Well Shut-in No. Days Shut-in Pressure - Psig CASING 780 TUBING YES NO. 2 LOWER COMPLETION 4-14-86 14 790 CASING 780 TUBING YES NO. 2 LOWER COMPLETION 4-21-86 7 CASING 780 TUBING YES NO. 2 APSED TIME PRODUCING ZONE SHUT-IN ZONE PRESSURES - PSIG CASING TUBING YES NO. 30 Mins. 140 765 2310 60 45 Mins. 210 760 2310 65 2310 60 45 Mins. 198 735 2315 61 3AS 2417 MCFG METER CHOKE OIL MATE-BBL//9 GRAVITY AND THE BBL//9 GRAVITY APPENDICATION OF THE MATE-BBL//9 GRAVITY APPENDICATION OF THE MATE - BBL//9 GRAVITY APPE		1		1			i				
Shut-in Pressure Data Before Flow Test No. 2		1		i			7				
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 UPPER		1		1							
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 UPPER											
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 UPPER											
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 UPPER		<u></u>		<u> </u>		RATE - BBL./D	GRAVITY	_			
SHUT-IN PRESSURE DATA BEFORE FLOW TEST NO. 2 UPPER	AS¦ 2581	MCFD METER	Снок	εX	OIL		1				
Description Date Well Shut-In A-14-86	EMARKS:			1		I	<u> </u>	1			
COMPLETION 4-14-86									NO. 2		
Date Well Shut-In 4-21-86 7				No. Day		ıt-In		1	700 TUBING		
COMPLETION 4-21-86 7				No. Day		ıt-In			780		ssure
APSED TIME PRODUCING ZONE PRESSURES - PSIG PRESSURES - PSIG TEMP.		4-21-86			7			2300 TUBING			
APSED TIME PRODUCING ZONE PRESSURES - PSIG PRESSURES - PSIG TEMP. SINCE FLOW BEGAN FLOWING WORKING CASING TUBING °F	FLOW TEST NO	. 2						ng [LOWER		
SINCE FLOW BEGAN FLOWING FRATE-BBL./D F	APSED TIME	PRODUCI	NG ZONE	SH	IUT-I	N ZONE		REMARKS		, , 20	
15 Mins. 150 772 2308 60 30 Mins. 140 765 2310 60 45 Mins. 210 760 2310 65 1 Hr. 210 752 2312 62 2 Hrs. 198 735 2313 61 3 Hrs. 193 725 2315 61 GAS 2417 MCFD METER CHOKE X OIL RATE-BBL./D GRAVITY OIL RATE-BBL./D GRAVITY AP. AP.	SINCE FLOW	PRESSUR	PRE	SSUR	RES - PSIG	TEMP.					
30 Mins. 140 765 45 Mins. 210 760 1 Hr. 210 752 2 Hrs. 198 735 3 Hrs. 193 725 AS 2417 MCFD METER CHOKE A OIL RATE - BBL./D GRAVITY OIL RATE - BBL./D GRAVITY OIL RATE - BBL./D GRAVITY APP.	BEGAN	FLOWING	WORKING	CASI	NG	TUBING	°F=	1			
AS 2417 MCFD METER CHOKE TO OIL MATER BBL.75 GRAVITY	15 Mins.	150	772			2308	60				
AS 2417 MCFD METER CHOKE TO OIL MATE BELLIS GRAVITY		1								1 RA	
AS 2417 MCFD METER CHOKE TO OIL MATE BELLIS GRAVITY							I .		2 5	INEL	7
AS 2417 MCFD METER CHOKE TO OIL MATE BELITS GRAVITY		1	1			1	į.		· * A V A =	_	J)
AS 2417 MCFD METER CHOKE TO OIL MATE BELITS GRAVITY			1			1			11 AY 0 7	1986	
AS 2417 MCFD METER CHOKE TO OIL MATE BEL.75 GRAVITY									JU CON	DIV.	
AS 2417 MCFD METER CHOKE TO OIL MATE BEL. 75 GRAVITY									A ST	" "IV.	
AS 2417 MCFD METER CHOKE NO OIL		<u></u>	<u> </u>	<u> </u>		RATE - DD1 /-	GRAVITY	4	۾ ۾ اوپر او سنا	J	
	AS 2417	MCFD METER	а Снок	E 🗶	OIL	1					er.
	TPI 1. *	.1	licate (N. D.	1 T	1.) (D1	Tl_ · · · · · · ·	.L: 11			
The combined finding to (No Declara Leghaer) (Declara Leghaer) in the combined finding to the combined	ine results of	this test ind	iicate (No Pa	acker Le	еака	ge) (Packer	∟еакаде) in 1	ınıs well.			
The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well.	hereby certif	y that the int	formation ab	ove is ta	rue a	nd complete	to the best o	of my know	wledge and belief	•	
The results of this test indicate (No Packer Leakage) (Packer Leakage) in this well. I hereby certify that the information above is true and complete to the best of my knowledge and belief.							I				
hereby certify that the information above is true and complete to the best of my knowledge and belief.	MAY - 7 1000						OPERATOR	E.!	Paso Natural	Gas Compa	ny
hereby certify that the information above is true and complete to the best of my knowledge and belief.	APPROVED	1 10		COMP	, 19		V ~ L	1 6			
Thereby certify that the information above is true and complete to the best of my knowledge and belief. OPERATOR 5.1 Paso Natural Gas Company							BY	my !	· · · · · · · · · · · · · · · · · · ·	y	
APPROVED NEW MEXICO OIL CONSERVATION COMMISSION		Original Signe	u by CHAKLE	טוויט נ	UN		TITLE			·	
APPROVED NEW MEXICO OIL CONSERVATION COMMISSION Original Signed by CHARLES GHOLSON One of the best of my knowledge and belief. OPERATOR F. Paso Natural Gas Company By Harley BY Harley		DEDITY OF 6	GAS INCOCE	יאות אועד	T #13	<u></u>		. —			
APPROVED NEW MEXICO OIL CONSERVATION COMMISSION Original Signed by CHARLES GHOLSON DEDUTY OF A CAS INSPECTOR DIST. 43		PLIUII CIE O	0/10 11101 F.C	, 013	·· 7	· · · · · · · · · · · · · · · · · · ·	DATE				