Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

5. LEASE DESIGNATION AND SERIAL NO.

	BUREAU OI	SF 078423					
APPLICATIO	N FOR PERMIT	TO DRILL, D	EEPEN, OR	PLUG E	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK	ILL X		7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	DEEPEN _	☐ PLUG BACK ☐			San Juan 29-7 Unit		
OIL O	VELL X OTHER		SINGLE Z	MULTIP Zone	LE	8. FARM OR LEASE NAME	
. NAME OF OPERATOR						San Juan 29-7 Unit	
	Natural Gas C	ompany				9. WELL NO.	
. ADDRESS OF OPERATOR		29A 10. FIELD AND POOL, OR WILDCAT					
PO Box 42	289, Farmingt Report location clearly an	on, NM 87	499 E	den R*)			
At surface 1480'N,	1680'W				VED	Blanco Mesa Verde	
		NOV 26 1985			Sec.13, T-29-N, R-7-W		
At proposed prod. zo:	ue	•	Blipe	10 198	5		
4. DISTANCE IN MILES	AND DIRECTION FROM NE.	AREST TOWN OR POST	OF ARMINO	ND Man		12. COUNTY OR PARISH 13. STATE	
8 miles 9	So. East of N	avajo City	, NM "GTON	RESOURCE	EMENT	Rio Arriba NM	
5. DISTANCE FROM PROP LOCATION TO NEARES	OSED*		ST OFFARMINGTON RESOURCE AREA NO. OF LAND MANAGEMENT  16. NO. OF ACRES IN LEASE OF AREA NO. OF ACRES IN LEASE OF ACRES I			OF ACRES ASSIGNED HAS WELL	
	LINE, FT. g. unit line, if any)	OU N	Unit Color			7 320	
S. DISTANCE FROM PROTO NEAREST WELL,	POSED LOCATION* DRILLING, COMPLETED, 16	00.	19. PROPOSED DEP		20. ROTA	RY OR CABLE TOOLS	
		575	0 .		Rotary  22. APPROX. DATE WORK WILL START*		
	DATELING TOPERATIONS		_		This	s action is subject to technical and	
	SUBJECT TO COMPLIAN				prec	edural review pursuant to 43 CPR 31	
	"GENERAL REQUIREME	NECTOSED CASIN	G AND CEMENTI	IG PROGRA	M and	appeal pursuant to 43 CFR 3165.4.	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO		G DEPTH	- Iwain	QUANTITY OF CEMENT	
12 1/4"	9 5/8"	32.3#			1	f circulated	
8 3/4"	7"	20.0#	343		l .	f to cover Ojo Alamo	
6 1/4"	4 1/2"	10.5#	575	0'	434 c	f to circ. liner	
blind and This gas The W/2 o	si WP and 600 l pipe rams w is dedicated of Section 13	ill be use  is dedica	d for blo	w out j	preven	DEC 16 1985  OIL CON. DIV	
reventer program, if ar	ny.		Dri	lling (		11-19-85	
SIGNED = 300	14	TITL					
(This space for Fed	eral or State office use)					APPROVED	
PERMIT NO.			APPROVAL D	ATE		AS AMENDED	
						4 4 1005	
APPROVED BY			TLE			— DEC 1-1 1883	
CONDITIONS OF APPROVAL, IF ANY:			a - 1. <i>30</i> 00000000000000000000000000000000000			//s/ J. Stan McKee	
$\mathcal{O}_{\mathcal{A}}$	Š	Z.			>	FORM. MILLENBACH	
G \$70	/	*C	tions On Rever	se Side	U	AREA MANAGER	

\*See Instructions On Reverse Side

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

		All distances must be i	rom the outer boundaries of	the Section.							
Cperator EL PASO NA	TURAL GAS COM	PANY	SAN JUAN 29-7 U	Well No. 29 <b>A</b>							
Unit Letter	Section	Township	Range	County							
F Actual Footage Loc	ation of Well:	29N	7W	Rio Arriba							
1480 feet from the North line and 1680 feet from the West line											
Ground Level Elev: 6248	Producing For M	esa Verde	<sub>P∞1</sub> Blanco		Dedicated Acreage: 320 Acres						
1. Outline th	e acreage dedica	ted to the subject we		or hachure marks on	the plat below.						
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc?											
If answer is ''no,'' list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)											
No allowat	ole will be assign				nmunitization, unitization,						
forced-pool	ling, or otherwise)	or until a non-standard	l unit, eliminating suc	ch interests, has bee	n approved by the Commis-						
51011.					CERTIFICATION						
			RECEIV	,	CERTIFICATION						
			1	T   mereby	certify that the information con-						
	801		NOV 26 198	5 tained h	erein is true and complete to the ny knowledge and belief.						
	77		BUREAU OF LAND MANAGE								
	:		FARMINGTON RESOURCE	E AREA ( Name							
1680'				Position	1994 Jank						
	i :				Drilling Clerk						
	i		!	Company	National Con Company						
	Sec		1	Date	Natural Gas Company						
			!		11-20-85						
#	1		<b>—</b>								
	1		D) EGE	hereby	certify that the well location this plat was plotted from field						
		13	M BEST	Cotes of	actual surveys made by me or						
	· · · · · · · · · · · · · · · · · · ·		DEC 16	1 1	supervision, and that the same and correct to the best of my						
	i		OIL CON	1. DIV knowledg	ge and belief.						
<i></i>			DIST	_3							
	ŀ			Date Surve	yed						
	I				mber 17, 1985						
	•		•	1 1	Professional Engineer d Surveyor						
<i>  </i>				-122	ck kernel						
		////:>		- Fred Fred	How						
	Jea1	e: l"=10001		, 3,750							

Vicinity Map for EL PASO NATURAL GAS CO. #29A SAN JUAN 29-7 UNIT 1480'FNL 1680'FWL Sec. 13-T29N-R7W RIO ARRIBA COUNTY, NEW MEXICO

