

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

2. NAME OF OPERATOR
El Paso Natural Gas Company

8. FARM OR LEASE NAME
San Juan 29-7 Unit

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

9. WELL NO.
29A

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1480'N, 1680'W

10. FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 13, T-29-N, R-7-W
N.M.P.M.

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14. PERMIT NO.
JAN 06 1986

15. ELEVATIONS (Show whether DF, RT, CR, etc.)
6248'GL

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETION
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*
Running Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

12-28-85 TD 3433'. Ran 85 jts. 7", 20.0#, K-55 casing 3421' set @ 3433'. Float collar set @ 3351'. Cemented with 142 sks. Class "B", 65/35 POZ mix, 6% gel, 2% calcium chloride, 1/2 cu ft perlite/sk (269 cu.ft.) followed by 100 class B, 2% calcium chloride (118 cu ft). WOC 18 hrs. Top of cement set @ 1950'.

12-31-85 TD 5750'. Ran 50 jts. 4 1/2", 10.5#, K-55 casing liner 2477' set @ 5750'. Float collar set at 5739'. Top of liner set @ 3273'. Cmt'd w/50 class B sks, 50/50 POZ mix, 2% gel, 0.6% Halad-9 (62 cu ft), followed by 271 class B, 50/50 POZ mix, 2% gel, 6.25# Gilsonite. 1/4# Flocele, 0.6% Halad-9 (367 cu ft). WOC 18 hrs.

RECEIVED
JAN 09 1986
OIL & GAS
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Devin Lawrence

TITLE Drilling Clerk

DATE ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA

RV

*See Instructions on Reverse Side