

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN () "PLICATE"
(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ REPAIR ☐ OTHER ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 4289, Farmington NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1480'N, 1680'W

At top prod. interval reported below

At total depth

REVISED

RECEIVED

FEB 13 1986

FEB 07 1986

OIL CON

FARMINGTON RESOURCE AREA
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.

SF 078425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME

San Juan 29-7 Unit

9. WELL NO.

29A

10. FIELD AND POOL OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 13, T-29-N, R-7-NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 12-22-85 16. DATE T.D. REACHED 12-31-85 17. DATE COMPL. (Ready to prod.) 1-21-86 18. ELEVATIONS (OF. RAB. RT. GR. ETC.)* 6248' GL 19. ELEV. CASINGHEAD 6248'

20. TOTAL DEPTH, MD & TVD 5750' 21. PLUG BACK T.D., MD & TVD 5723' 22. IF MULTIPLE COMPL. HOW MANY* One 23. INTERVALS DRILLED BY Rotary 24. ROTARY TOOLS Cable Tools No

25. PRODUCING INTERVAL(S), OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD))* 4851-5657' (Blanco Mesa Verde) 26. WAS DIRECTIONAL SURVEY MADE No

27. TYPE ELECTRIC AND OTHER LOGS RUN Welcal; Spectral Density Temp Survey; Dual Spaced Neutron Log; Ind. Log; Spectral DSNL 28. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	223'	12 1/4"	171 cu ft	
7"	20.0#	3433'	8 3/4"	387 cu ft	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3273'	5750'	429 cu ft		2 3/8"	5549'	

31. PERFORATION RECORD (Intervals, size and number)

Pressure test to 3500 psi-ok. Perf'd (Lower Pt.) 5459, 5488, 5494, 5512, 5535, 5557, 5563, 5658, w/8 SPZ. Re-perf'd (Lower Pt) 5458, 5487, 5493, 5511, 5534, 5556, 5562, 5657 w/8 SPZ. (Mass Pt.) 5199, 5205, 5262, 5269,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5459-5658'	9,820# 20/40 sand & 31,302 gal slickwater
Re-Perf'd	
5458-5657'	16,500# 20/40 sand & 59,750 gal slickwater

* Continued Perf's listed on back pg. 1 PRODUCTION**Cont. #32 on back pg. 1 slickwater

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-13-86		Flowing - Capable of Comm. HC to be tested when connected.				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-21-86	SI 7 Days	0	→	0	0	0	0
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 888	SI 954	→	No Flow	No Flow	No Flow	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in to be Sold

Bobby Easterling

35. LIST OF ATTACHMENTS

Temp Survey

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David L. Loney

TITLE

Drilling Clerk

DATE

1-23-86

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
Ojo Alamo	2155'	2330'	ss. White cr-grn s.	Ojo Alamo	2155'
Kirtland	2330'	2816'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2330'
Fruitland	2816'	3100'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	2816'
Pictured Cliffs	3100'	4094'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	3100'
Chacra	4094'	4837'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4094'
Mesa Verde	4837'	4943'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	4837'
Menefee	4943'	5291'	Gry, fine-grn s, carb sh & coal	Menefee	4943'
Point Lookout	5291'	5750'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5291'
=====					
* Continued Perf's:					
5280, 5306, 5312, 5318, 5324, 5330, 5336, 5342, 5348, 5354, 5371, 5385, 5395, 5413, 5424 w/19 SPZ. (C.H.) 4851, 4864, 4874, 4894, 4900, 4906, 4912, 4918, 4924, 4930, w/10 SPZ.					
** Continued #32:					
5199-5424' 47,000# 20/40 sand & 112,400 gals slickwater 4851-4830' 25,500# 20/40 sand & 63,250 gals slickwater					

NAME	38. GEOLOGIC MARKERS	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2155'	
Kirtland	2330'	
Fruitland	2816'	
Pic. Cliffs	3100'	
Chacra	4094'	
Mesa Verde	4837'	
Menefee	4943'	
Pt. Lookout	5291'	