Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE.

Form approved.
Budget Bureau No. 1004-0136 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

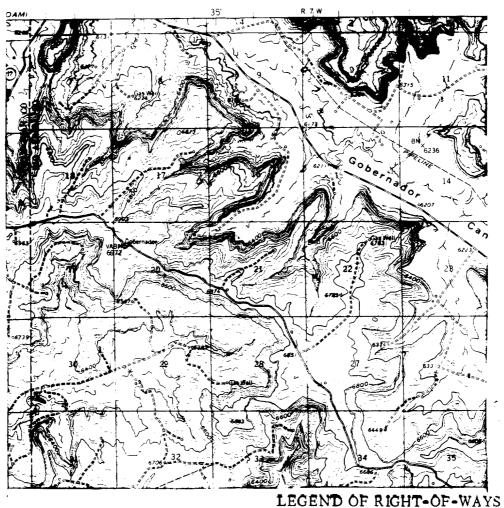
TO MARKEST WELL, DRILLING, COMPLETED 100' 7450' Rotary 22. APPROX. DATE WORK WILL START 6145'GL DRILLING OPERATIONS AUTHORIZED ARP 33. SUDJECT TO COMPLENCE WITH ATTACHED "GENERAL REQUIREMENS" SIZE OF ROLE SIZE OF ROLE SIZE OF CASING WEIGHT PER FOOT SIZE OF ROLE 12 1/4" 9 5/8" 32.3# 200' 130 cf circulated 8 3/4" 7" 20.0# 3280' 417 cf cover Ojo Alamo 6 1/4" 4 1/2" 10.5&11.6# 7450' 650 cf fill to inter. Selectively perforate and sand water fracture the Dakota formation. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The W/2 of Section 8 is dedicated to this well.			F LAND MANAGEM		CELL	1 00
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.									
Operator			Legse		Weil No.				
EL PASO NAT	URAL GAS CO	MPANY	SAN JUAN 29-7	UNIT (SF-07	8423) 140				
Unit Letter S	ection	Township	Ronge	County					
C	8	29N-	7W	Rio Arriba	ı				
Actual Footage Location	on of Well:	,							
		North line and	1480 feet	from the Wes	it line				
Ground Level Elev:	Producing For		Pool		Dedicated Acreage:				
6145	D	akota	Başin		320 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
X Yes No If answer is "yes;" type of consolidationUnitization									
	If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)								
	_			•	communitization, unitization,				
					been approved by the Commis-				
sion. Note	e: plat re	issued to show	formation & w	ell number	change. 06-22-87				
XIIIIIIIIII			Ì		CERTIFICATION				
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Van juan 29-7 Unit #140



Map #2

EXISTING ROADS EXISTING PIPELINES

EXISTING ROAD & PIPELINE ____

PROPOSED ROADS PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE