

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FNL, 1480' FWL, Sec. 8, T-29-N, R-7-W, NMPM

Lease Number  
SF-078423

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 29-7 Unit

8. Well Name & Number  
San Juan 29-7 U #140

9. API Well No.  
30-039-24142

10. Field and Pool  
Blanco MV/Basin DK

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other - Payadd  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut off  
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

The subject well is a 2000 Lewis Shale payadd in 4 1/2" casing. This well was drilled in 1987 and was completed in the Dakota formation. In 1997, the Mesaverde interval was added and commingled with the existing Dakota. The Dakota formation was stimulated w/ approximately 74,830 lbs. total sand and 80,545 gal. total slickwater. The Pt. Lookout/ Lower Menefee interval was stimulated w/ approximately 120,000 lbs. total sand and 121,296 gal. total slickwater. The Cliffhouse/Upper Menefee interval was stimulated w/ approximately 120,000 lbs. total sand and 120,876 gal. total slickwater and placed on production. The Lewis will be perforated and fracture stimulated in two (2) stages with 425 total tons of liquid CO2 and 95,000 lbs. total 30/50 mesh sand. The new stimulation technique will test the viability of a liquid CO2 and sand stimulation within the Lewis Shale interval. The well will then be cleaned-up, tubing landed in the Dakota and Mesaverde and placed on commingled production according to DHC 1472.

14. I hereby certify that the foregoing is true and correct.

Signed

*[Signature]*

Title Regulatory Administrator Date 12/6/99

trc

(This space for Federal or State Office use)

APPROVED BY

Title

Date 12/20/99

CONDITION OF APPROVAL, if any:

*chrc*

NMOC

# San Juan 29-7 Unit #140

Unit C, Section 08, T29N, R07W  
Rio Arriba County, NM

Current Schematic

Proposed Schematic

Cmt Top  
@ Surf (circ)

7" 20# J-55 set  
@ 3288' w/ 260  
sx. TOC @ 1400'  
(TS).

4-1/2" 10.5# K-55  
set @ 7464'.  
TOC @ 2840'  
(TS). Cmt w/ 340  
sx.

Perf Cliffhouse/  
U. Menefee @  
4460'-4961'.  
Perf Pt. Lookout/  
L. Menefee @  
5016'-5415'

Perf Dakota @  
7195'-7400'

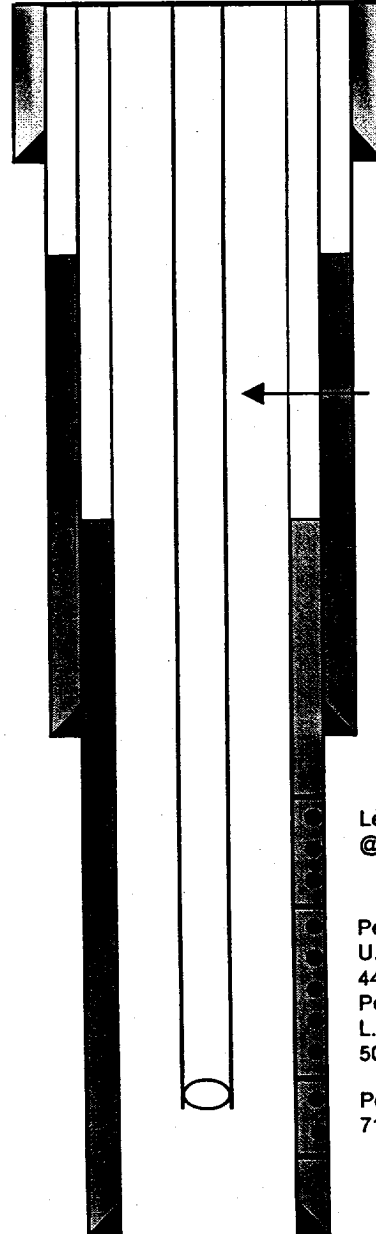
9-5/8" Csg.  
Set at 232'.  
Cmt'd with  
110 sx.

Formation Tops at:

Ojo Alamo	1916'
Pictured Cliffs	2946'
H. Bentonite	3633'
Cliffhouse	4660'
Menefee	4724'
Pt. Lookout	5080'
Mancos	5580'
Dakota	7268'

240 JTS. 1-1/2" EUE 10rd  
Tbg. Set at 7424'.

PBTD @ 7456'  
TD @ 7464'



240 jts  
1-1/2" EUE 10rd  
tbg. set @ 7424'

Lewis perms  
@3712'-4244'

Perf Cliffhouse/  
U. Menefee @  
4460'-4961'.  
Perf Pt. Lookout/  
L. Menefee @  
5016'-5415'

Perf Dakota @  
7195'-7400'

PBTD @ 7456'  
TD @ 7464'