UNITED STATES

DEPARTMENT	OF	THE	INTERIOR
BUREAU OF	LAI	ND MA	NAGEMENT

1. Type of Well GAS 2. Name of Operator RESOURCES OIL & GAS CCMPANY 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M 790 FNL, 1480 FWL, Sec.8, T-29-N, R-7-W, NMPM 10. Field 11. Country Type of Submission X Notice of Intent Subsequent Report Final Abandonment Altering Casing Final Abandonment Altering Casing The subject well is a 2000 Lewis Shale payadd in 4 %" casing. This well 1987 and was completed in the Dakota formation. In 1997, the Mesaverde added and commingled with the existing Dakota. The Dakota formation approximately 74,830 lbs. total sand and 80,545 gal. total slickwater. Lower Menefee interval was stimulated w approximately 120,000 lbs. total sand and 120,876 gal. total slickwater production. The Lewis will be perforated and fracture stimulated in the A25 total tons of liquid CO2 and 95,000 lbs. total 30/50 mesh sand. The technique will test the viability of a liquid CO2 and sand sand stimulation Shale interval. The well will then be cleaned-up, tubing landed in the Mesaverde and placed on commingled production according to DHC 1472. Title Regulatory Administrator Date 12/6/ This space for Federal or State Office use) APPROVED BY CONDITION OF APPROVAL, if any: PILIPAD TO THE PROVAL TO THE PROVAL TO THE CONDITION OF APPROVAL, if any:	fil 2: 04	T - 3 PEC - 6	Reports on Wells	undry Notices and	Sur	
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NMOCD

San Juan 29-7 Unit #140

Unit C, Section 08, T29N, R07W Rio Arriba County, NM

