## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Constitution of the consti	5.	Lease Number SF-078423
man of Well	6.	If Indian, All. or
Type of Well GAS		Tribe Name
GAD A TOTAL OF THE STATE OF THE		
	7.	Unit Agreement Name
Name of Operator		
BURLINGTON		
RESOURCES OIL & GAS COMPANY	_	San Juan 29-7 Unit
	8.	Well Name & Number San Juan 29-7 U #140
Address & Phone No. of Operator	9.	API Well No.
PO Box 4289, Farmington, NM 87499 (505) 326-9700	٠.	30-039-24142
. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
790'FNL, 1480'FWL, Sec.8, T-29-N, R-7-W, NMPM		Blanco MV/Basin DK
· · · · · · · · · · · · · · · · · · ·	11.	County and State
DHC-1472		Rio Arriba Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,	OTHER	DATA
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF ROTTES, RELEAST,  Type of Submission Type of Action	<b></b>	
Notice of Intent Abandonment Change		
Recompletion New Con	struc	tion
y Subsequent Report Plugging Back Non-Rou	ıtine	Fracturing
Casing Repair Water S	Shut o	tt - Triogtion
Final Abandonment Altering Casing Convers	ion t	o injection
X_ Other - Pay add and comming	ire	
3. Describe Proposed or Completed Operations		
8-4-00 MIRU. ND WH. NU BOP. SDON.	14201	Load hole w/80 bbl
8-5-00 TOOH w/227 jts 1 %" tbg. TIH w/4 %" CIBP, set @ 4	1420 .	HOAG HOTE W/00 DDI
DE CIED : acc to 2000 pgi OK TOOF	דיד ז	. perf Lewis w/1
ארו wtr pT CIRP & csa to 3000 psi, OK. TOOF	I. TIH	, peri Lewis W/i
2% KCl wtr. PT CIBP & csg to 3000 psi, OK. TOOF	1. ТІН -3936 <i>'</i>	, peri Lewis W/I , 3950-3960',
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