

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME San Juan 29-7 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 29-7 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 141
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1075'S, 830'E	10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC. T., R., M., OR BLE. AND SURVEY OR AREA Sec. 8, T-29-N, R- 7-W N.M.P.M.	12. COUNTY OR PARISH Rio Arriba NM
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6753'GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
REPAIR WELL
(Other)

PCLL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recuplication Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

09-17-87 TD 3946'. Ran 95 jts. 7", 20.0#, K-55 intermediate casing, 3932' set @ 3946'. Cemented first stage with 130 sks. Class "B" 65/35 Poz with 6% gel, 1/2 cu.ft. perlite/sk. and 2% calcium chloride, (251 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.), cemented second stage with 100 sks. Class "B" 65/35 Poz w/6% gel, 2% calcium chloride and 1/2 cu.ft. perlite/sx (193 cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 2250'.

09-23-87 TD 8051'. Ran 194 jts. 4 1/2", 10.5# & 11.6# K-55 casing, 8039' set @ 8051'. Float collar @ 8043'. Cemented with 240 sks. Class "B" with 8% gel, 1/4 cu.ft. fine gilsonite/sk. and 0.4% retarder (521 cu.ft.) followed by 100 sks. Class "B" with 1/4# fine tuf-plug/sk. and 0.4% retarder (118 cu.ft.) WOC 18 hours. Top of cement @ 3995'.

SEP 29 1987

CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Drilling Clerk

DATE

09-23-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

[Signature]

*See Instructions on Reverse Side

NMOCC