Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT					SF 078425		
APPLICATIO	N FOR PERMIT	TO DRILL DEEP	PEN, OR PLUG		6. IF INDIAN, ALLOTTE	OR TRIBE NAME	
la. TYPE OF WORK		10 0111027 1222	2.7 0 200 1				
	ILL 🗓	DEEPEN 🔲	PLUG BA		7. UNIT AGREEMENT N		
b. TYPE OF WELL	AS 🗀	,	SINGLE TO MULTIP		San Juan 29		
WELL W	VELL X - OTHER	WOILIN	ZONE ZONE	<u> </u>	8. FARM OR LEASE NAM		
	San Juan 29-7 Unit						
El Paso-							
	139 10. FIELD AND POOL, OR WILDCAT						
PO Box 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Basin Dakota		
At surface					11. SSC., T., B., M., OR SLE.		
1650'S, 1450'E					Sec. 25, T-29-N, R-7-W		
At proposed prod. so:		NMPM J 12. COUNTY OR PARISH 13. STATE					
14 DISTANCE IN WILES							
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS				10. BIAIL		NM	
7 miles		o City, NM			_	MM	
15. DISTANCE FROM PROPUSED® LOCATION TO NEAREST			77-11		7. NO. OF ACRES ASSIGNED TO THIS WELL 320.00		
	LINE, FT. g. unit line, if any) 145		unit 2010			·	
18. DISTANCE FROM PROPOSED LOCATIONS TO NEAREST WELL, DRILLING, COMPLETED 350 ' OR APPLIED FOR, ON THIS LEASE, FT. 350 '			PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS ROTARY				
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		NS AUTHORIZED ARE		22. APPROX. DATE WOI	EK WILL START	
6720'GL		"GENERAL REQUIRE	IANCE WITH ATTACHED				
3.		PROPOSED CASING AN	D CEMENTING PROGRAI		action is subject to t		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		dural review pursuar		
12 1/4"	9 5/8"	32.3#	200'		cf circulate		
8 3/4"	7"	20.0#	3930'		cf cover Oj		
6 1/4"	4 1/2"	10.5&11.6#	8050'		cf fill to		
0 1/4	4 1/2	10.3411.011	0030	001	01 1111 00		
A 3000 p	si WP and 60	00 psi test d	ater fracture double gate p for blow out	revent	er equipped	with	
This gas	s is dedicate	d.			Pessie	** a	
HALL ROOM 13 AN 8: BU ON RESOURCE AND	of Section 2	5 is dedicate	ed to this we	11. U	AUG 0 4 1987 OIL CON. DI DIST. 3		
N ABOUT SPACE DESCRIBE	drill or deepen directions		plug back, give data on pr on subsurface locations an	esent produ d measured	active sone and proposed and true vertical depths	new productive	
reventer program, train	<u>.</u> //) ,		Drilling	Clerk	ζ	7-09-87	

*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

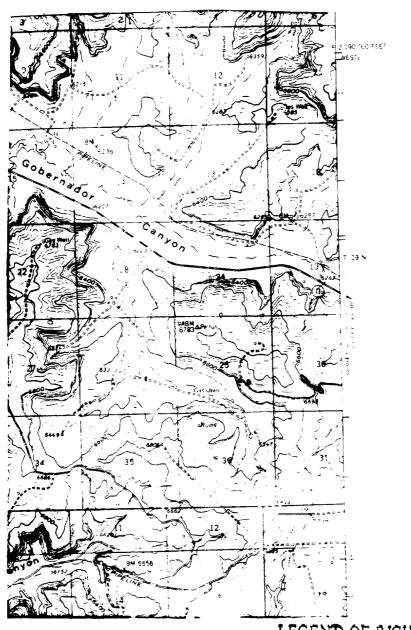
Form C-102 Supersedes C-121 Effective 1446

FORM 24-11

Effective 14-65 All distances must be from the outer boundaries of the Section Operator Well No. GAS SAN JUAN 29-7 UNIT (SF-078425 139 Unit Letter County 29 N 7 W Rio Arriba Actual Footage Location of 1450 1650 feet from the South Fast line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreages Dakota Basin 320 6720 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization Yes If answer is "yes," type of consolidation □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-N 89°41'W CERTIFICATION w.C. 10:93cm 80.00 cm. I hereby certify that the information conteined herein is true and complete to the Drilling Clerk Position El Paso Natural Gas Company Date SEC. 1.78 cm. I hereby certify that the well location 25 ECEIVE 1450' knewledge and belief. AUG 0 4 1987 OIL CON. DIV. 200 DIST. 3 Regist w.c. 5.76 CM.

80.06 cm.

San Juan 29-7 Unit # 139



Map #2

LEGEND OF RIGHT-OF-WAYS

EXISTING ROADS EXISTING PIPELINES

EXISTING ROAD & PIPELINE +

PROPOSED ROADS

PROPOSED PIPELINES

PROPOSED ROAD & PIPELINE

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