

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME San Juan 29-7 Unit | |
| 2. NAME OF OPERATOR Meridian Oil Inc. El Paso Natural Gas Company | | 8. FARM OR LEASE NAME San Juan 29-7 Unit | |
| 3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499 | | 9. WELL NO. 139 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650'S 1450'E | | 10. FIELD AND POOL, OR WILDCAT Basin Dakota | |
| 14. PERMIT NO. | | 15. ELEVATIONS (Show whether SP, ST, OR, etc.) 6720' GL | |
| 16. PERMIT NO. | | 17. STATE NM | |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

Spud Well
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-02-87 Spudded well at 3:30 p.m. 9-01-87. Drilled to 222'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 220'. Cemented with 110 sks. Class "B", with 1/4# gel flake/sk, 3% calcium chloride, (130 cu.ft.). Circulated to surface. WOC 12 hours. Tested 600#/30 minutes, held ok.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE 9-02-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side