

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-078425
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME San Juan 29-7 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650'S, 1450'E		8. FARM OR LEASE NAME San Juan 29-7 Unit
14. PERMIT NO.		9. WELL NO. 139
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6720'GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., OR BLM. AND SURVEY OR AREA Sec. 25, T-29-N, R- 7-W N.M.P.M.
		12. COUNTY OR PARISH Rio Arriba NM
		13. STATE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF  
FRACTURE TREAT  
SHOOT OR ACIDIZE  
REPAIR WELL  
(Other)

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING  
MULTIPLE COMPLETION  
ABANDON\*  
CHANGE PLANS

☐  
☐  
☐  
☐  
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF  
FRACTURE TREATMENT  
SHOOTING OR ACIDIZING  
(Other)

☐  
☐  
☐  
☐

REPAIRING WELL  
ALTERING CASING  
ABANDONMENT\*

☐  
☐  
☐  
☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-06-87 TD 3935'. Ran 95 jts. 7", 20.0#, K-55 intermediate casing, 3921' set @ 3935'. Cemented with 112 sks. Class "B" 65/35 Poz with 6% gel, 1/2 cu.ft. perlite/sk. and 2% calcium chloride, (216 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours, held 1200#/30 min. Top of cement @ 1335'.

09-11-87 TD 8018'. Ran 194 jts. 4 1/2", 10.5# & 11.6# K-55 casing, 8004' set @ 8018'. Float collar @ 8011'. Cemented with 238 sks. Class "B" with 8% gel, 1/4 cu.ft. fine gilsonite/sk. and 0.4% retarder (516 cu.ft.) followed by 100 sks. Class "B" with 1/4# fine tuf-plug/sk. and 0.4% retarder (118 cu.ft.) WOC 18 hours. Top of cement @ 3050'.

07 SEP 15 AM 8:35  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

RECEIVED  
SEP 22 1987  
OIL CON. DIV  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE Drilling Clerk

DATE

9-14-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side