

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
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OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

**RECEIVED**  
NOV 10 1987  
OIL CON. DIV.  
DIST. 3

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

**I.**

Operator  
El Paso Natural Gas Company

Address  
PO Box 4289, Farmington, NM 87499

Reason(s) for filing (Check proper box)		Other (Please explain)
<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name  
and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name San Juan 29-7 Unit	Well No. 139	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. SF-078425
Location				
Unit Letter J	1650	Feet From The South	Line and 1450	Feet From The East
Line of Section 25	Township 29N	Range 7W	NMPM, Rio Arriba	County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**


Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Meridian Oil Inc.	PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 25 29N 7W
Is gas actually connected?	when

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
\_\_\_\_\_  
Drilling Clerk (Signature)  
\_\_\_\_\_  
November 9, 1987 (Date)  
\_\_\_\_\_  
(Date)

OIL CONSERVATION DIVISION

APPROVED \_\_\_\_\_  
NOV 16 1987  
Original Signed by CHARLES CHILSON  
BY \_\_\_\_\_  
DEPUTY OIL & GAS DIV. CHIEF, DIST. #3  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X	X					
Date Spudded 09-01-87	Date Compl. Ready to Prod. 10- <del>22</del> -87	Total Depth 8018'				P.B.T.D. 8011'			
Elevations (DF, RKB, RT, GR, etc.) 6720' GL	Name of Producing Formation Dakota	Top Oil/Gas Pay 7813'				Tubing Depth 7974'			
Perforations 7813', 7815', 7817', 7820', 7822', 7825', 7827', 7829', 7832', 7850', 7852', 7925', 7927', 7930', 7933', 7936', 7960', 7997', 7999', 8003'						Depth Casing Shoe 8018'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"		9 5/8"		220'		110 cu. ft.			
8 3/4"		7"		3925'		334 cu. ft.			
6 1/4"		4 1/2"		8018'		634 cu. ft.			
		1 1/2"		7974'					

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D 385 2501	Length of Test 3hrs	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 2117	Casing Pressure (Shut-in) 2114	Choke Size 3/4"