FORM approved. Budget Bureau No. 1004-0135 UNITED STATES

BUBMIT IN TRIPLICATES

Other Instructions on re
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Other Instructions on re-Form 3160-Expires August 31, 1985 (November 1983) 5. LEASE DESIGNATION AND SERIAL NO. (Form rely 9-331) BUREAU OF LAND MANAGEMENT SF-078425 6. IF INDIAN, ALLOTTED OR TRIDE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL San Juan 29-7 Unit S. PARM OR LEASE NAME NAME OF OPERATOR Meridian Oil Inc. Paso Natural Gas Company-San Juan 29-7 Unit El S. ADDRESS OF OPERATOR 9. WELL HO. Post Office Box 4289, Farmington, NM 87499 138 . LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT 1605'N 1040'W Basin Dakota 11. 88c. T. 1. M., OR BLE. AND SURVEY OR AREA Sec. 25, T-29-N, R-7-W N.M.P.M. IE RESTATIONS (Show whether DF. ET. OR. etc.) 14. PERMIT NO. 12. COUNTY OR PARISE 18. STATE 6739 GL Rio Arriba ИM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data HOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SEUT-OFF REPAIRING WELL TEST WATER SHUT-OFF MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING PRACTURE TREAT SMOOTING OR ACIDISING ABANDONMENT⁴ SHOOT OR ACIDISS ABANDON* <u>Running Casing</u> CHANGE PLANS REPAIR WELL (Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and some pertinent to this work.) TD 3950'. Ran 96 jts. 7", 20.0#, K-55 casing 3936' set @ 8-25-87 3950'. Cemented 1st stage w/35 sks. Class "B", 65/35 POZ mix, 6% gel, 2% CaCl2, 0.5 cu ft Perlite/sk (65 cu.ft.), followed by $\tilde{1}00$ sks Class B, 2% CaCl₂ (118 cu ft), 2nd stage cmt'd w/85 sks class "B", 65/35 Poz mix, 6% gel, 2% CaCl2, 0.5 cu ft Perlite/sk (158 cu ft). WOC 12 hours. Held $12\overline{0}0\#/30$ minutes. Top of cement @ 2450'. OIL CON. DIV.

I hereby certify that the foregoing is true and corre-	tritte Drilling Clerk	8-26-87
SIGNED LEGILLE TO THE	TITLE DE TITLE GETTE	ACCEPTED FOR RECORD
(This space for Federal or State office use)		
APPROVED BY	TITLE	SEP 03 1987
CONDITIONS OF APPROVAL, IF ANT:		FARIMINGTON RESOURCE AREA
	THOCC	BV Smm

18.

*See Instructions on Reverse Side