

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	5. LEASE DESIGNATION AND SERIAL NO. SF 078425
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME San Juan 29-7 Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1605'N 1040'W		8. FARM OR LEASE NAME San Juan 29-7 Unit	9. WELL NO. 138
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6739'GL	10. FIELD AND POOL, OR WILDCAT Basin Dakota	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T-29-N, R-7-W NMPM
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Running Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-31-87 TD 8057'. Ran 195 jts. 4 1/2", 10.5# & 11.6#, K-55 production casing 8043' set @ 8057'. Float collar set @ 8050'. Stage tool @ 8056'. Cemented first stage with 236 sks. Class "B", 8% gel, 1/4 cu ft gilsonite/sk, 0.4% retarder (619 cu.ft.) followed by 100 sks class B, 1/4%# fine tuf-plug/sk, 0.4% retarder (118 cu ft). WOC 18 hours. Top of cement @ 3200'.

RECEIVED
SEP 09 1987
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

9-01-87

(This space for Federal or State office use)

ACCEPTED FOR RECORD

SEP 03 1987

APPROVED BY

TITLE

FARMINGTON RESOURCE AREA

DATE

CONDITIONS OF APPROVAL, IF ANY:

BY

SM

*See Instructions on Reverse Side