

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 U #138

9. API WELL NO.

30-039-24149

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

E
Sec. 25, T-29-N, R-7-W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ OTHER ☐

2. NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1605'FNL, 1040'FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-20-87

16. DATE T.D. REACHED

8-31-87

17. DATE COMPL. (Ready to prod.)

12-14-96

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

6739 GR

20. TOTAL DEPTH, MD & TVD

8057

21. PLUG BACK T.D., MD & TVD

8046

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-8057

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5213-5909 Mesaverde

Commingled w/Dakota

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	226	12 1/4	130 cu.ft.	
7	20#	3950	8 3/4	341 cu.ft.	
4 1/2	10.5# 11.6#	3057	6 1/4	737 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					1 1/2	7915

31. PERFORATION RECORD (Interval, size and number)

5213, 5219, 5223, 5282, 5289, 5293,
5308, 5311, 5316, 5320, 5324, 5328,
5350, 5354, 5372, 5376, 5380, 5384,
5457, 5504, 5551, 5554, 5559, 5595,
5611, 5614, 5630, 5637, 5714, 5720

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5213-5504	2191 bbl 2% KCl slk wtr
	100,000# 20/40 Brady sd
5554-5909	3611 bbl 2% KCl slk wtr
	150,000# 20/40 Brady sd

33. Continued on back

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12-14-96	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
12-14-96					2595 Pitbt Gauge		

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)
	SI 750					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

None

FEB 05 1997

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Administrator

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2568'	2802'	ss. White cr-grn s.	Ojo Alamo	2568'	
Kirtland	2802'	3280'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	2802'	
Fruitland	3280'	3543'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	3280'	
Pictured Cliffs	3543'	4520'	Gry, fine-grn tight, varicolored soft ss.	Pic. Cliffs	3543'	
Chacra	4520'	5211'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4520'	
Mesa Verde	5211'	5308'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	5211'	
Menefee	5308'	5700'	Gry, fine-grn s, carb sh & coal	Menefee	5308'	
Point Lookout	5700'	6191'	Gry, very fine sil ss w/frequent sh breaks	Pt. Lookout	5700'	
Mancos	6191'	6550'	Gry carb sh.	Mancos	6191'	
Gallup	6550'	7707'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg. interbed sh	Gallup	6550'	
Greenhorn	7707'	7758'	Highly calc gry sh w/thin lmst.	Greenhorn	7707'	
Graneros	7758'	7892'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7758'	
Dakota	7892'	8057'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7892'	
				Perforations Continued		
				5726, 5740, 5744, 5748,		5753, 5756,
				5761, 5785, 5806, 5824,		5836, 5848,
				5855, 5867, 5877, 5890,		5909