### Special Control of the Control o	DISTRIBUTION		NEW A	EXICO OIL CONSER	VATION COMMISSION		Rorm C-101 Revised 14-65	<b>;</b>
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK  Type of West  OBELL DOTTER  OPENING  OP	ANTA FE					ſ	_	¬`` —
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK  Type of Will  Type				•				
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK    Type of Work	AND OFFICE					İ		
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DEEPEN DELLE DEEPEN DEE		TION FOR	PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK		7. Unit Agree	ement Norme
The state of value of the complete of the state of the complete of the state of the complete complete of the complete of the complete complete of the complete complet							San Jua	n 29-7 Unit
Size of HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 22. Approx. Date World and Disparation of 1/4" 23.3/8" 20.09 2980' 26.00 C. T. COVER OF SACTOR OF SACT	DRILL DRILL	X.		DEEPEN	PLUG B	ACK [_]		
Size of Hole   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Located   Statewide   Statewide   Size of Fasting   Size of Fast   Statewide   Size of Fast   Size of Sasing   Weight Per Foot   Setting Depth   Sacks of Cement   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Size of Casing   Weight Per Foot   Setting Depth   Sacks of Cement   Setting Content   Setting Content   Setting Cement   Setti	01L GAS			•	INGLE MULT	IPLE	San Jua	n 29-7 Unit
10. Field was Pool, or Millorn   PO Sox 1289, Farmington, NM 87499   Under Fruitland Control		<u> </u>	OTHER				9. Weil No.	
PC Box 1289, Farmington, NM 87499    Continue of Well   Continue Continue   C		•						
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 22. Approx. Date will attart 6.262 GL 3.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 22. Approx. Date work will attart 6.262 GL 3.  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 22. Approx. Date work will attart 6.14" 9 5/8" 55.0# 200" 130 Cu.ft. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 23. T.OP 12 1/4" 9 5/8" 55.0# 200" 130 Cu.ft. SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 23. T.OP 12 1/4" 5 1/2" 23.0# 200" 130 Cu.ft. SIZE OF COVER ON A STATE SETTING DEPTH SACKS OF CEMENT 25. T.OP 15 COVER ON A STATE SETTING DEPTH SACKS OF CEMENT 25. T.OP 15 COVER ON A STATE SETTING DEPTH SACKS OF CEMENT 25. T.OP 15 COVER ON A STATE SETTING DEPTH SACKS OF CEMENT 25. Approx. Date will attart 25. Approx. Date of State Set will attart 25. Approx. Date will attart 25. App	· · · · · ·							_
1000   The proposed	PO Box 4289,	Farmi	ngton, N	1 87499			Undes.	Trultland Co
12. Country   13. Proposed Depth   13. Symmetries   20. Accept of C.T.   30.79   Fruitland   20. Accept of C.T.   30.79   Fruitland   Rotary   12. Accept of C.T.   State Vide   30. PROPOSED CASING AND CEMENT PROGRAM   12. Accept of C.T.   14.   1.   1.   1.   1.   1.   1.	, Location of Well Unit L	ETTER	LOCA	TED <u>795</u>	ET PROM THE North	LINE		
12. Country   12. Country   13. Proposed Depth   13. Symmetion   20. Notary of C.T.   30.79   Fruitland   Rotary   12. Asymmetric   22. Asymmetric   23. Asymmetric   24. Asymmetric   25. Asymmetric   25. Asymmetric   26. Asym	1000	г	aat	16	- 20N 7N			
19. Proposed Depth 19A. Formation 20. notes of C.F.  10. Proposed Depth 19A. Formation 20. notes of C.F.  10. Proposed Depth 19A. Formation 20. notes of C.F.  11. Levidina (Show whether D.F. R. t. etc.) 21.A. Kind & Strum Play, Bond 21B. Drilling Conventor 22. Approx. Date sort will stort 30.79 Fruitland Rotary  12. Approx. Date sort will stort 21. Approx. Date sort will stort 22. Approx. Date sort will stort 23. TOP 12. 1/4" 9. 3/8" 36.0 # 20.0" 130. Cu. ft. circ. Surface 35. Aprox. Date sort will stort 23. TOP 12. 1/4" 9. 3/8" 25.0 # 30.79" 150. Cu. ft. circ. Surface 35. Aprox. Date sort will stort 25. Approx. Date sort 25. Appr	NO 1090 PEET PE	TITITI		innininininininininininininininininini	minimi			
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SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   dist. TOP								
Size of Hole   Size of Casing   Weight Perform   Setting Depth   Sacks of Cement   depth   d		IIIII		111111111111111111111111111111111111111				
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 25T. TOP  12 1/4" 9 5/3" 36.0+ 200! 150 Cu.ft. Circ. Surface  3 5/4" 7" 20.0+ 2980! 266 cu.ft. Cover Oio Alam  6 1/4" 5 1/2" 23.0# 3079! do not cement  The Fruitland Coal formation will be completed.  A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.  This gas is dedicated.  The NE/4 of Section 16 is dedicated to this well.  **PROPOSED CASING AND CEMENT PROGRAM  **PROPOSED CASING AND CEMENT PROGRAM  **DOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN ON PLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE TONE AND PROPOSED NEW						Fruitla	and	
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SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT			stat	tewide I			<del></del>	
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The NE/4 of Section 16 is dedicated to this well.  District Court. Give blowout preventer program: If proposed is to deepen on plus back, give data on present productive zone and proposed new provide zone. Give blowout preventer program, if any bereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Drilling Clerk Date 9-14-88	4 7000 i I	vD and	6000 psi	test double	gate prevent	er equ	ipped w	with well.
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROJUCE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  Title Drilling Clerk Date 9-14-88  (This space for State Use)						÷ ;		
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IN A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN ON PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM. IF ANY.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed Magy Mallic Color Title Drilling Clerk Date 9-14-88  (This space for State Use)								
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hereby certify that the information above is true and complete to the best of my knowledge and belief.  Signed Active Delicity Title Drilling Clerk Date 9-14-88  (This space for State Use)						U	4. <b>3</b> F - 4"	
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(This space for State Use)	hereby certify that the info	reation abo	ve is true and com	plete to the best of my k	nowledge and belief.			
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	Signed M. G.C.	1 1119	Cic Cd	_ TitleULLLL	ILE CICIN			
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## P. O. BOX 2088 ENERGY MO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-72

r boundaries of the Section

		All distances	must be from 1				<del> </del>	<del></del>
Operator Meridian	Oil Inc.		Lea		an 29	-7 Un:	it B-100	37-58 509
	ection	Township		Range		County		
		T29N		R7W	-	Rio	Arriba	a County
Actual Fastage Location	16	1231		20.1				
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interest and	royalty).							hereof (both as to working
dated by com Yes If answer is this form if n	No If a "no;" list the ecessary.)	owners and traced to the well	type of cor type of cor act description	te? Isolidation Ions which Irests bave	uni	tizat	ion en consolid ed (by com	ated. (Use reverse side of
forced-poolin	g, or otherwise	or until a non-	etandard uni	t, eliminat	ing such	interest	s, has been	approved by the Division.
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