

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103

Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.  
E-5111-4

7. Unit Agreement Name  
San Juan 29-7 Unit

8. Farm or Lease Name  
San Juan 29-7 Unit

9. Well No.  
516

10. Field and Pool, or Wildcat  
Undes. Fruitland Coal

12. County  
Rio Arriba

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐GAS ☒

OTHER-

Name of Operator

Meridian Oil Inc.

Address of Operator

PO Box 4289, Farmington, NM 87499

Location of Well

UNIT LETTER A 1720 FEET FROM THE South LINE AND 1540 FEET FROM  
THE West LINE, SECTION 36 TOWNSHIP 29N RANGE 7W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

6816' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-11-88 Spudded well at 2:30 pm 10-13-88. Drilled to 233'. Ran 5 jts. 9 5/8", 32.3#, H-40 surface casing set at 233'. Cemented with 150 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (177 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

10-15-88 TD 3397'. Ran 78 jts. 7", 20.0#, K-55 intermediate casing, 3384' set @ 3397'. Cemented with 500 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (945 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min.

RECEIVED  
OCT 20 1988

OIL CON.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Regulatory Affairs

10-19-88

TITLE

DATE

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DIST.

DATE

OCT 24 1988

CONDITIONS OF APPROVAL, IF ANY: