

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5111-4	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator		San Juan 29-7 Unit
Address of Operator		8. Farm or Lease Name
PO Box 4289, Farmington, NM 87499		San Juan 29-7 Unit
Location of Well		9. Well No.
UNIT LETTER K 1720 South 1540		516
West 36 29N 7W		10. Field and Pool, or Wildcat
TNE LINE, SECTION TOWNSHIP RANGE NMPM.		Basin Fruitland Coal
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6816' GL		Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER running casing <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) - SEE RULE 1103.

10-26-88 TD 3656'. Ran 11 jts. 4 1/2", 10.5#, K-55 casing liner, 399' set @ 3656'. Float shoe set @ 3656'. Top of liner hanger @ 3244'. Cemented w/100 sks. Class "B" with 3% calcium chloride (118 cu.ft.), reversed to surface.

RECEIVED  
NOV 17 1988  
OIL CON. DIV  
DIST. 3

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regulatory Affairs DATE 11-15-88

APPROVED BY FRANK T. CHAVEZ TITLE MANAGER DISTRICT # 3 DATE NOV 17 1988

CONDITIONS OF APPROVAL, IF ANY: