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DISTRICT II P.O. Drawer DD, Astesia, NM 88210

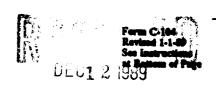
OIL CONSERVATION DIVISION

State of New Mexico

Energy, Minerals and Natural Resources Department

P.O. Box 2088

Santa Fe, New Mexico 87504-2088



Car July, DIV.,

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 DIST. 3 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Meridian Oil Inc. PO Box 4289, Farmington, NM 87499 Resson(s) for Filing (Check proper box) Other (Please explain) \boxtimes New Well Change in Transporter o Dry Gas Oil Recompletion inge in Operator d Ges 🔲 Condense Casi change of operator give same ad address of previous operator II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation 513 | Basin Fruitland Coal Kind of Lases Lease No. San Juan 29-7 Unit State, Federal or Fee SF-079503A 790 North 1450 West Feet From The . Unit Letter Line and _ Feet From The 30 29N Rio Arriba . NMPML County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) \mathbf{X} Meridian Oil Inc. PO Box 4289 Farmington MTM Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas 😓 PO Box 4990, Farmington, NM 87499 El Paso Natural Gas Company If well produces oil or liquids, Unit C Is gas actually connected? When? Sec. 30 Rge. 7₩# give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) x Date Compi. Ready to Prod. Total Depth Date Soudded P.B.T.D. 09-22-89 10-25-89 3025**'** Elevanons (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth 6339 'GL Fruitland Coal 2750' 3012' 2817-25', 2842-44', 2911-20', 2924-32', Perforations 2750-52', Depth Casing Shoe 2946-48', 2967-70', 2996-3000', 3003-10' w/2 spf TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 12 1/4" 9 5/8" 225' 230 cu.ft. 8 3/4" 5 1/2" 3026**'** 1196 cu.ft 3/8" 3012 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Rua To Tank Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Leagth of Test Gravity of Condensate Casing Pressure (Shul-in) Tubing Pressure (Shut-in) Tesing Method (pitet, back pr.) b-ackpressure SI 648 SI 982 VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the inform to to the best of my knowledge and belief.

Waldeld

Peggy Bradfield

12-8-89

Printed Name

Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By____

Title_

Original Signed by FRANK T. CHAVEZ

SUBTRUSOR DISTRICT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Req.Affairs

<u> 325-9700</u>

Title

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes...
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.