

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse sheet)

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPERFORATE ☐ Other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company *Meridian*

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 790°N, 1450°W

At top prod. interval reported below

At total depth

5. LEASE DESIGNATION AND SERIAL NO.

SF-079503A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. LEASE OR RENT NAME

San Juan 29-7 Unit

9. WELL NO.

513

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 30, T-29-N, R-7-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED 09-22-89 16. DATE T.D. REACHED 09-25-89 17. DATE COMPL. (Ready to prod.) 10-25-89 18. ELEVATIONS (DP, RKB, ST. CR, ETC.)* 6339' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3025' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL. HOW MANY? 1 23. INTERVALS DRILLED BY ROTARY TOOLS Yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

Fruitland Coal 2750-3010'

No

26. TYPE ELECTRIC AND OTHER LOGS RUN DIT, LDT-HRL, CNT, NGT, MLT, CNL-LDT 27. WAS WELL CORDED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SPACING RECORD	AMOUNT PULLED
9 5/8"	40.0#	225'	12 1/4"	230 cu. ft.	
5 1/2"	15.5#	3026'	8 3/4"	1196 cu. ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3012'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2750-52', 2817-25', 2842-44', 2911-20'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2924-32', 2946-48', 2967-70', 2996-3000', 3003-10' w/2 spf		2750-3010'	186,780#sand; 77,937 gal. fluid

33.* PRODUCTION
DATE FIRST PRODUCTION
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in)
Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
SI 648	SI 982						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

To be sold BHP @ 3000' 1061

35. LIST OF ATTACHMENTS
none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Affairs DATE 12-8-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2060	2184'	White, cr-gr ss.:	Ojo Alamo Kirtland Fruitland Pic.Cliffs	2060 2184' 1820' 2749 3015'	
Kirtland	2184'	1820' 2749	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1820' 2749	3015'	dk gry-gry carb sh, coal, grn silts, light-red gry, tight, fine gr ss.			
Pictured Cliffs	3015'	3025'TD	Br-Gry, fine grn, tight ss.			