

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME San Juan 29-7 Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME San Juan 29-7 Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 142
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1680'S, 1500'E	10. FIELD AND POOL, OR WILDCAT Ballard Pic.Cl;iffs
14. PERMIT NO.	11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec.25,T-29-N,R- 7-W N.M.P.M.
15. ELEVATIONS (Show whether OF, HT, GR, etc.) 6725'GL	12. COUNTY OR PARISH 13. STATE Rio Arriba NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-15-88 Ran temp.survey @ 3:00 pm. Cement top @ 3188'.
10-24-88 Ran GR-CCL-CBL. Top of cement @ 3230'.
10-27-88 Shot 2 squeeze holes @ 2652'. Squeeze cemented w/325 sks. 65/35 Poz w/6% gel, 0.5 cu.ft./sk. perlite, 2% calcium chloride (646 cu.ft.), followed by 100 sks. Class "B" w/3% calcium chloride (118 cu.ft.). Did not circulate cement out bradenhead. Temp. survey TC @ 390'.

RECEIVED
MAIL ROOM

88 DEC -2 PM 3:10

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

DEC 08 1988
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Regulatory Affairs DATE 11-30-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side