

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐
3. NAME OF OPERATOR: El Paso Natural Gas Company
4. ADDRESS OF OPERATOR: PO Box 4289, Farmington, NM 87499
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 1680'S, 1500'E
At top prod. interval reported below
At total depth
6. PERMIT NO.:
DATE ISSUED:
7. UNIT AGREEMENT NAME: San Juan 29-7 Unit
8. FARM OR LEASE NAME: San Juan 29-7 Unit
9. WELL NO.: 142
10. FIELD AND POOL OR WILDCAT: Blanco Pic.Cliffs
11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: Sec.25,T-29-N,R-7-W NMPM
12. COUNTY OR PARISH: Rio Arriba
13. STATE: NM
14. DATE SPUDDED: 10-11-88
15. DATE T.D. REACHED: 10-15-88
16. DATE COMPL. (Ready to prod.): 10-31-88
17. ELEVATIONS (DF. RKB. RT. GR. ETC.): 6725'
18. ELEV. CASINGHEAD: 6725' GL
19. TOTAL DEPTH. MD & TVD: 3669'
20. PLUG. BACK T.D. MD & TVD: 3661'
21. IF MULTIPLE COMPL. HOW MANY: 1
22. INTERVALS DRILLED BY: Rotary Tools
23. ROTARY TOOLS: yes
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 3579-3613' (Fruitland Coal)
25. WAS DIRECTIONAL SURVEY MADE: no
26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-CCL
27. WAS WELL CORRED:

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	223'	12 1/4"	165 cu.ft.	
4 1/2"	10.5#	3669'	7 7/8"	591 cu.ft.	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3634'	

PERFORATION RECORD (Interval, size and number)				ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.	
3579', 3581', 3583', 3585', 3587', 3589', 3591', 3593', 3595', 3601', 3603', 3605', 3607', 3609', 3611', 3613 w/1 spf				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				3579-3613'	42,500#sand;64,031 gal.fluid

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-31-88		Flowing-capable of comm HC; to be sold when connected					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
	3 hrs	3/4"		0	1708	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
137	369		0	5124	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): to be sold
TEST WITNESSED BY: J. Easley
35. LIST OF ATTACHMENTS: temp.survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Regulatory Affairs DATE: 11-23-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2575'	2600'	ss. White cr-grn s.			
Kirtland	2600'	3240'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3240'	3669'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland	2575' 2600' 3669'	