

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENSR ☐

NOV 23 PM 4:20

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
1680'S, 1500'E

5. AT TOP PROD. INTERVAL REPORTED BELOW
At total depth

6. C/L CON. DIV.
DIST. ?

14. PERMIT NO. DATE ISSUED
15. DATE SPOOLED 10-11-88 16. DATE T.D. REACHED 10-15-88 17. DATE COMPL. (Ready to prod.) 10-31-88 18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 6725' 19. ELEV. CASINGHEAD 6725' GL

20. TOTAL DEPTH, MD & TVD 3669' 21. PLUG BACK T.D., MD & TVD 3661' 22. IF MULTIPLE COMPL. HOW MANY* 1 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3579-3613' (Pic. Cliffs) 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL 27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	223'	12 1/4"	165 cu.ft.	
4 1/2"	10.5#	3669'	7 7/8"	591 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3634'	

31. PERFORATION RECORD (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3579', 3581', 3583', 3585', 3587', 3589', 3591', 3593', 3595', 3601', 3603', 3605', 3607', 3609', 3611', 3613 w/1 spf					DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
					3579-3613'	42,500#sand; 64,031 gal. fluid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-31-88		Flowing-capable of comm HC; to be sold when connected					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
	3 hrs	3/4"		0	1708	0	--
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
137	369		0	5124	0	--	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold TEST WITNESSED BY J. Easley

35. LIST OF ATTACHMENTS temp. survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED [Signature] TITLE Regulatory Affairs DATE 11-23-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

OPERATOR

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2575'	2600'	ss. White cr-grn s.	Ojo Alamo Kirtland Fruitland Pic. Cliffs		
Kirtland	2600'	3240'	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	3240'	3669'	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.		2575'	2600'
Pic. Cliffs	3677'				3240'	3677'