Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. SE-078951

		SF-078951						
APPLICATION	FOR PERMIT	TO DRILL, D	EEPEN, C	R PLUG B	ACK '	8. IF INDIAN, ALLOTTER OR TRIBE NAME		
la. TYPE OF WORK	L Ö	DEEPEN	TARMINGTON REPURE BACK		3K. □ ¬	7. UNIT AGREEMENT NAME		
h. TYPE OF WELL	. L [L]	FARMINGTON RESTORE EXPERIENCE TO PARTICION RESTORE EXPERIENCE		см.— 0	San Juan 29-7 Unit			
OIL GAI	LL Corgan		ZONE	ZONE		. FARM OR LEASE NAME		
2. NAME OF OPERATOR		OD Tue	_			San Juan 29-7 Unit		
El Paso M	acural Gas	Company	•		ŀ	. Wall No.		
3. ADDRESS OF CPERATOR						505		
	89, Farming				1	O. FIBLD AND POOL OF WILDCAT		
4. LOCATION OF WELL (Re	port location clearly at	i in accordance wit	h any State requ	irements.*)		Under Fruitland Coal		
A' "1'0'30'N, 1	690'E	•				1. SEC., T., B., M., OR SLE. AND SURYET_OR AREA		
At proposed prod. sone						sec. 5-T-29-N,R- 7-W		
						NMPM B		
14. DISTANCE IN MILES AND DIRECTION FROM NEARST TOWN OR POST OFFICE* 1 mile from Navajo City, NM					-	2. COUNTY OR PARISH 13. STATE RIO Arriba NM		
		1 ch' Mu	16. NO. OF ACE			ACRES ASSIGNED		
10. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	NB, FT.	1050'	6	11.04	TO THIS	1 160.00 /55.94		
13. DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THE	ILLING, COMPLETED,	300'	19. РЕОРОВЕД ДЕРТН 2950 '			20. ROTART OR CABLE TOOLS ROTARY		
21. BLEVATIONS (Show when	ther DF, RT, GR, etc.)			PLUTED ARE		22. APPROX. DATE WORK WILL START		
6133'GL		SUBJECT TO GOMPLIANCE WITH ATTACHED THIS RE			This actio	m is suitable to the interior.		
23.		PROPOSED CASIS	IND CEME	NTING PROGRA	procedura	I review purpuant to 43 CFR 3185.3		
SIZE OF ROLE	BIZE OF CABING	WEIGHT PER PO	00T SE1	TING DEPTH	<u> </u>	DUPSUSET to 43 CFR 3185.4.		
12 1/4	9 5/8	32:3#		200'	130 cf	.circulated		
8 3/4"	7"	20.0#		780 '	262 cf	cover Ojo Alamo		
6 1/4" 5 1/2"line		ner 23.0#	2	2950' do		not cement		
l			ı		I			

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The NE/4 of Section 5 is dedicated to this well.

REGETYE DOCT 2 5 1988

OIL CON. DIV

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: It proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer product		
STONED ST	Regulatory	Affairs DATE 09-30-88
(This space for Federal or State office use)		APPROVED Y
"Approval of this action &	APPROVAL DATE	AS AMENDED
not warrant that the applies	TITLS	<u> </u>
holds tegatror equitable right		00150 1300
or title to this lease."	in the state of the co	AREA MANAGER
"See !	Instructions On Reverse Side	GARLA NO.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088

form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501 All & stances must be from the outer boundaries of the Section.

Operator 777	To . : Bin	Oil Ive.	Lease		(65	Well No.					
\$ 1 m	San Juan 29-7 Unit (SF-078951) 505										
Unit Letter Section Township		Range County		unty	· · · · · · · · · · · · · · · · · · ·						
Б	5	29 North	7 Wes	3t	Rio Arril	oa.					
Actual Footage Location of Wells											
1050		orth line and	1ა90	feet from	n the East	line					
Ground Level Elev.	Producing For		Pool BA	SIN		Dedicated Acreage:					
6133		land Coal	Unde3 i	gnate d		160 155.94					
	1 1:		all by colored	pencil or he	chuse marks on ti	e plat below					
1. Outline th	e acreage dedica	ited to the subject w	en by colored	penen or ne							
a see that we have to dedicated to the well outline each and identify the ownership thereof (both as to workin											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
3. If more the	n one lease of d	ifferent ownership is	dedicated to th	ie well, have	e the interests of	all owners been consoli					
dated by c	ommunitization, i	unitization, force-pooli	ing. etc?								
					unitiza	ition					
Yes	☐ No If a	nswer in "yes;" type o	of consolidation	n							
_		_									
		owners and tract desc	riptions which	have actual	lly been consolid	ated. (Use reverse side o					
this form i	f necessary.)										
No allowat	ole will be assign	ed to the well until al	l interests have	e been cons	olidated (by com	munitization, unitization					
forced-pool	ling, or otherwise) or unti: a non-standar	d unit, elimina	ting such in	terests, has been	approved by the Division					
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