

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 89 FEB 21 PM 2:56

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. DESIG. ☐ FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1050'N, 1690'E
At top prod. interval reported below
At total depth

RECEIVED
FEB 27 1989

14. PERMIT NO. DATE ISSUED
OIL CON. DIV
DIST. 3

5. LEASE DESIGNATION AND SERIAL NO.
SF-078951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME
San Juan 29-7 Unit

9. WELL NO.
505

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 5, T29N, R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUNDED 11-6-88 16. DATE T.D. REACHED 11-10-88 17. DATE COMPL. (Ready to prod.) 11-18-88 18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 6133' GL 19. ELEV. CASINGHEAD 6133'

20. TOTAL DEPTH, MD & TVD 2958' KB 21. PLUG BACK T.D., MD & TVD 2941' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS Yes 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2793-2906' (Fruitland Coal) 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN FDW/HR, CYB, DSW/WF, L-D/CN, NGRSL, CNL, DI-SFL 27. WAS WELL CORRED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SETTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	227'	12 1/4"	177 cf	
7"	20#	2958'	8 3/4"	1101 cf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
No Liner				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2911'	

31. PERFORATION RECORD (Interval, size and number)

2793'-2802'; 2832'-2843'; 2/SIF.
2876'-2886'; 2892'-2906'; 2/SIF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2793-2843'	67,140# sand, 52,630 gal wt
2876-2906'	145,600# sand, 78,540 gal wt

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing-capable of comm. HC; to be sold when connected siwopl

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

SI-372 SI-472

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold BPH @ 2900' 1189 psig TEST WITNESSED BY

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Affairs

DATE 1-24-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	1922'	2101'	ss. White cr-grn s.			
Kirtland	2101'	2614	Gry sh interbedded w/tight gry fine-grn ss.			
Fruitland	2614'	2931	Gry carb sh, scattered coals, coals and gry, tight, fine-grn ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1922' 2101' 2614' 2931'	
Pictured Cliffs	2931'	2958'	Gry, fine-grn tight, varicolored soft ss.			