

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1005'FNL, 1475'FEL, Sec.13, T-29-N, R-7-W, NMPM

5. Lease Number

SF-079514

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name

San Juan 29-7 Unit

8. Well Name & Number

San Juan 29-7 U #507

9. API Well No.

30-039-24333

10. Field and Pool

Basin Fruitland Coal

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

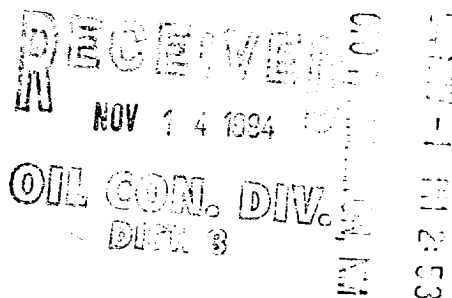
☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure and wellbore diagram.



14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS7) Title Regulatory Affairs Date 10/27/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED
AS AMENDED

NOV 9 1994

DISTRICT MANAGER

PERTINENT DATA SHEET

WELLNAME: San Juan 29-7 Unit #507	DP NUMBER: 3939A PROP. NUMBER: 071072007																																								
WELL TYPE: Basin Fruitland Coal	ELEVATION: GL: 6283' KB: N/A																																								
LOCATION: 1005' FNL 1475' FEL NE Sec. 13, T29N, R7W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF N/A SICP: N/A PSIG																																								
OWNERSHIP: GWI: 59.3750% NRI: 49.6094%	DRILLING: SPUD DATE: 07-15-89 COMPLETED: 08-21-89 TOTAL DEPTH: 3143' PBTD: 3143' COTD: 3143'																																								
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>EQUIP.</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>12-1/4"</td> <td>9-5/8"</td> <td>36.0#</td> <td>K-55</td> <td>245'</td> <td>-</td> <td>177 cf (150 sx)</td> <td>surface</td> </tr> <tr> <td>8-3/4"</td> <td>7"</td> <td>23.0#</td> <td>K-55</td> <td>2908'</td> <td>-</td> <td>1044 cf (470 sx)</td> <td>surface</td> </tr> <tr> <td>6-1/4"</td> <td>5-1/2" Liner</td> <td>15.5#</td> <td>K-55</td> <td>3142'</td> <td></td> <td></td> <td></td> </tr> <tr> <td>Tubing</td> <td>2-3/8"</td> <td>4.7#</td> <td>J-55</td> <td>3129'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="margin-top: 10px;">Expendable check @ 3129', 1 jt 2-3/8" tbg, F Nipple @ 3098', 99 jts. 2-3/8", 4.7#, 8rd, J-55, tbg set @ 3129'</p>		<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>	12-1/4"	9-5/8"	36.0#	K-55	245'	-	177 cf (150 sx)	surface	8-3/4"	7"	23.0#	K-55	2908'	-	1044 cf (470 sx)	surface	6-1/4"	5-1/2" Liner	15.5#	K-55	3142'				Tubing	2-3/8"	4.7#	J-55	3129'			
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PLUG & ABANDONMENT PROCEDURE

San Juan 29-7 Unit #507
Basin Fruitland Coal
NE Section 13, T-29-N, R-07-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 2-3/8" tubing (100 jts @ 3129'); replace bad joints as necessary. PU and RIH with 5-1/2" casing scraper or gauge ring to 2850'; POH and LD. PU and RIH with 5-1/2" CIBP. Set CIBP at 2840'. Pressure test casing to 500 psi.
4. **Plug #1 (Fruitland top):** RIH with workstring to 2840'. Mix and pump 19 sx Class B cement and spot a balanced plug from 2840' to 2790'. POH to 2433'.
5. **Plug #2 (Kirtland and Ojo Alamo tops):** Mix 52 sx Class B cement and spot a balanced plug from 2433' to 2208'. POH to 1818'.
6. **Plug #3 (Nacimiento top):** Mix and pump 29 sx Class B cement and spot a balanced plug from 1818' to 1718'. POH to 295'.
7. **Plug #4 (Surface):** Mix approximately 56 sx Class B cement and spot a balanced plug from 295' to surface. POH and LD workstring.
8. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____

Operations Engineer

Approval: _____

Production Superintendent

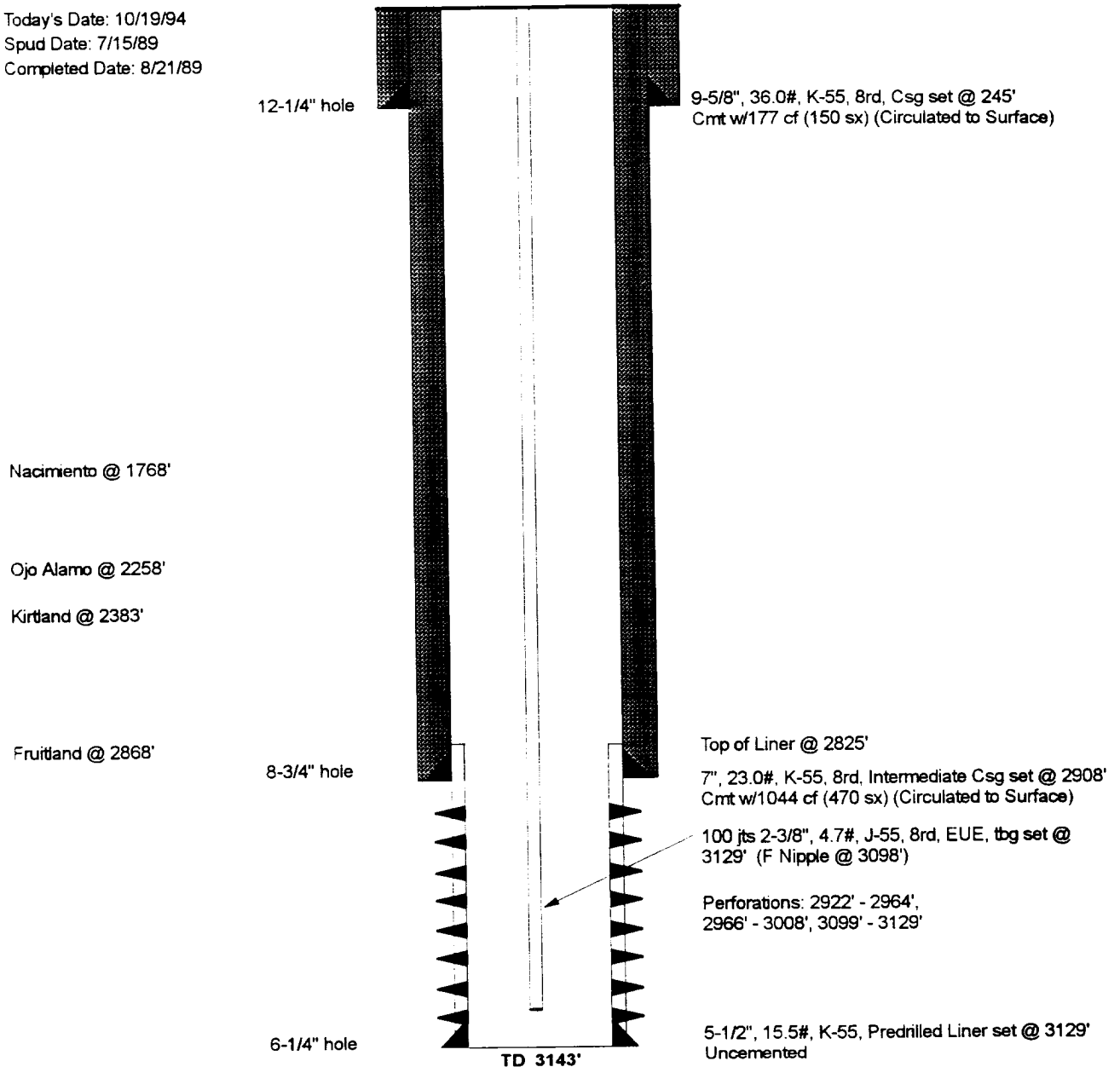
San Juan 29-7 Unit #507

CURRENT

Basin Fruitland Coal

NE Section 13, T-29-N, R-07-W, Rio Arriba County, NM

Today's Date: 10/19/94
Spud Date: 7/15/89
Completed Date: 8/21/89



San Juan 29-7 Unit #507

PROPOSED

Basin Fruitland Coal

NE Section 13, T-29-N, R-07-W, Rio Arriba County, NM

Today's Date: 10/19/94
Spud Date: 7/15/89
Completed Date: 8/21/89

