

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved. S
Budget Bureau No. 1004-0137
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.

SE-079514

2. IF INDIAN, ALLOTTEE OR TRIBE NAME

3. UNIT AGREEMENT NAME

San Juan 29-7 Unit

4. LEASE OR DEED NAME

San Juan 29-7 Unit

5. WELL NO.

514

6. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

7. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 33, T-29-N, R-7-W

NMPM

8. COUNTY OR PARISH

Rio Arriba

9. STATE

NM

10. PERMIT NO.

30-039-24334

11. DATE ISSUED

10-22-89

12. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

13. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. SPENR ☐

Other ☐

14. NAME OF OPERATOR

El Paso Natural Gas Company

15. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

16. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190'S, 1655'E

At top prod. interval reported below

At total depth

17. DATE SPUDDED

10-22-89

18. DATE T.D. REACHED

10-24-89

19. DATE COMPL. (Ready to prod.)

10-31-89

20. ELEVATIONS (OF RKB, RT, CE, ETC.)*

6230' GL

21. ELEV. CASINGHEAD

22. TOTAL DEPTH, MD & TVD

2947'

23. PLUG. BACK T.D., MD & TVD

24. IF MULTIPLE COMPL. HOW MANY*

1

25. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

26. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 2823-2944'

27. WAS DIRECTIONAL SURVEY MADE

No

28. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron, Dens, Microlog, Ind, NGT

29. WAS WELL CORRO

no

30. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CURTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	226'	12 1/4"	230 cu.ft.	
5 1/2"	15.5#	2950'	8 3/4"	1022 cu.ft.	

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2903'	

32. PERFORATION RECORD (Interval, size and number)

2823-28', 2841-50', 2859-64', 2921-44' w/2 spf

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) 2823-2944' AMOUNT AND KIND OF MATERIAL USED 184,130#sand;82,194 gal.flu

34. PRODUCTION

DATE FIRST PRODUCTION Shut-in waiting on pipeline connection, capable of commercial hydrocarbon prod

DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF WATER—BBL. OIL GRAVITY-API (CORR.)

SI 858

SI 859

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

BHP @ 2900' 946

TEST WITNESSED BY

36. LIST OF ATTACHMENTS

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Regulatory Affairs

DATE

12-20-89

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, test-, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1997'	2171'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	1997' 2171' 2608'	
Kirtland	2171'	2608'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2608'	2947' TD	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			