

Submit 3 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1900, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See instructions  
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No.	
Address PO Box 4289, Farmington, NM 87499			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of operator give name  
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 29-7 Unit	Well No. 514	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-079514
Location Unit Letter <u>O</u> : <u>1190</u> Feet From The <u>South</u> Line and <u>1655</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>29N</u> Range <u>7W</u> <u>1</u> NMPM, <u>Rio Arriba</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit <u>O</u>	Sec. <u>33</u>
	Twp. <u>29N</u>	Rge. <u>7W</u>
	Is gas actually connected? <input type="checkbox"/> When ?	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>10-22-89</u>	Date Compl. Ready to Prod. <u>10-31-89</u>		Total Depth <u>2947'</u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) <u>6230' GL</u>	Name of Producing Formation <u>Fruitland Coal</u>		Top Oil/Gas Pay <u>2823'</u>		Tubing Depth <u>2903'</u>			
Performances <u>2823-28', 2841-50', 2859-64', 2921-44' w/2 spf</u>					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12 1/4"</u>	<u>8 5/8"</u>		<u>226'</u>		<u>230 cu. ft.</u>			
<u>8 3/4"</u>	<u>5 1/2"</u>		<u>2950'</u>		<u>1022 cu. ft.</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>DEC 23 1989</u>
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF <b>OIL CON. DIV.</b>

DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) backpressure	Tubing Pressure (Shut-in) SI 858	Casing Pressure (Shut-in) SI 859	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation  
Division have been complied with and that the information given above  
is true and complete to the best of my knowledge and belief.

Peggy Bradford  
Signature  
Peggy Bradford  
Printed Name  
12-20-89  
Date  
Reg. Affairs  
Title  
326-9700  
Telephone No.

OIL CONSERVATION DIVISION

MAR 26 1990

Date Approved

By Bruce J. Chang

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.