Form 3160-3

## reverse side)

SUBMIT IN TRIPLICATE. (Other instructions on

Form approved. Budget Bureau No. 1004-0136

(November 1983) UNITED STATES Expires August 31, 1985 (formerly 9-331C) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. RECEIVED M M M M BUREAU OF LAND MANAGEMENT SF-077842 6. IF INDIAN, ALLOTTES OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK PH IR. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN [ DRILL 🖾 San Juan 29-7 Unit FARMINGTON RESO b. TTPE OF WELL SINGEN TO UNITARE S 8. FARM OR LEASE NAME WELL OTRES San Juan 29-7 Unit 2. NAME OF OPERATOR 11.161 9. WELL NO. El Paso Natural <u> Gas Company</u> 508 3. ADDRESS OF CREATOR 10. FIBLD AND POOD, OR WILDCAT PO Box 4289, Farmington, NM 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*) Undes.Fruitland Coal 1850'S, 1580'W 11. SEC., T., E., M., OR BLE. Sec. 15-T-29-N, R- 7-W At proposed prod. sone MMPM 12. COUNTY OR PARISE; 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICES Rio Arriba NM 9 miles from Gobernador, NM 13. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 17. NO. OF ACRES ASSIGNED TO THIS WELL 16. NO. OF ACRES IN LEASE 520 1320 160.00 4 1580' 19. DISTANCE PROM CROPOSED LOCATION®
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOULS 19. PROPOSED DEPTH 60' 3079' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) THORIZED ARE 22. APPROX. DATE WORK WILL START" 6261'GL ALUE WITH ATTACHED  $\overline{23}$ PROPOSED CASING AND CEMENTING PROGRAM procedured to the control to the Coll DIGGS and appeal pursuant to 43 CFH 3165.4. WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF ROLE 1/4" 32.3# 2001 9 130 cf.circulated <u> 298</u>5' 245 cf cover Ojo Alamo 3/4" 20.0# 30791 1/2"liner do not cement 23.0# The Fruitland coal formation will be completed. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The SW/4 of Section 15 is dedicated to this well. ABOVE SPACE DESCRISE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive none and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depends. Give blowout preventer program, if any. 24 Regulatory Affairs SIGNER (This space for Federal or State office use AS AMENDED

APPROVAL DATE PERMIT NO. APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

## F, G, BOX 2088

Ferm C-102 Revised 10-1-7

All distances must be from the outer boundaries of the Section.

	<del></del>	All distances much m.	Lease		Well No.
Operator A. I.C. A.			Jan Juan 29-7 Unit		508
Just Letter	Section	Township	Range .	County	
K	15	19 North	7 West	Rio Arriba	
civel Footoge Loc		<u></u>			
1850		outh line and	1580 100	from the West	line
round Level Elev.	Producing For		Pool	٥	edicated Acreage:
6261		nd Coal	Basin		320 <sup>1</sup> Acr
2. If more th	an one lease is d royalty).	dedicated to the well	l, outline each and ide	r hachure marks on the ntify the ownership the have the interests of a	reof (both <b>as to</b> worki
X Yes If answer: this form it	No If and the state of the stat	nitization, force-pooli iswer is "yes;" type o owners and tract desc	f consolidation <u>uni</u>		ed. (Use reverse side
					CERTIFICATION
				Name Regulato Position El Paso Company	orly that the information consists true and complete to implied and belief.  Standard Gas C  12-88
1580			ALCECTE.	thereit, as the sharp of the same of the s	
	Minamini	2000 2000 2000		end/or Land S	olessional Engineer Curveyor  - 2.04. P.18

