

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-078425	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Veridian El Paso Natural Gas Company		7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		8. FARM OR LEASE NAME San Juan 29-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1195'S, 1425'W At top prod. interval reported below At total depth		9. WELL NO. 529	
14. PERMIT NO. 30-039-024796		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
DATE ISSUED SEP 24 1990 OIL CON. DIV. DIST. 3		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-29-N, R-7-W NMPM	
15. DATE SPUDDED 07-11-90		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 07-15-90		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 08-24-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6682' GL	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3430'	
21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS yes		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal - 3265-3426'	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Ind, Dens, Neut, MLT, NGT	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		24.0#	
5 1/2"		15.5#	
Depth Set (MD)		Hole Size	
229'		12 1/4"	
3428'		7 7/8"	
Cementing Record		Amount Pulled	
248 cu.ft.			
1340 cu.ft.			
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
Top (MD)		Depth Set (MD)	
Bottom (MD)		Packer Set (MD)	
Sacks Cement*		Screen (MD)	
2 3/8"		3403'	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3265-69', 3313-45'; 3401-02', 3406-10', 3411-26' w/2 spf		Depth Interval (MD)	
		Amount and Kind of Material Used	
		3265-3426'	
		36,000# 40/70 sand;	
		232,000# 12/20 sand;	
		53,700 gal. fluid and	
		1666 bbls. fluid	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
Date First Production		shut in, waiting on pipeline; capable of commercial hydrocarbon production	
Production Method (Flowing, gas lift, pumping—size and type of pump)		Date of Test	
shut in, waiting on pipeline; capable of commercial hydrocarbon production		Hours Tested	
Choke Size		Prod'n. for Test Period	
40 MCF		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Gas—Oil Ratio		Flow, tubing press.	
SI 336		Casing Pressure	
SI 834		Calculated 24-hour rate	
Oil—BBL.		Gas—MCF.	
Water—BBL.		Oil Gravity-API (corr.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
to be sold BHP @ 3366' 941		none	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		FARMINGTON RESOURCE AREA	
SIGNED [Signature]		Regulatory Affairs	
TITLE		DATE 9-10-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2481'	2660'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2481' 2660' 3135'	
Kirtland	2660'	3135'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	3135'	3430'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			