

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF-078425

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 29-7 Unit

8. FARM OR LEASE NAME
San Juan 29-7 Unit

9. WELL NO.
530

10. FIELD AND POOL, OR WILDCAT
Basin Fruitland Coal

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA
Sec. 34, T-29-N, R-7-W
NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1205' FNL, 955' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-039-24797
DATE ISSUED

15. DATE SPUDDED 07-06-90 16. DATE T.D. REACHED 07-09-90 17. DATE COMPL. (Ready to prod.) 08-18-90 18. ELEVATIONS (OF. RKB, RT. CR. ETC.)* 6449' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3231' 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS yes 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Fruitland Coal (3079-3224')

27. WAS DIRECTIONAL SURVEY MADE no

28. TYPE ELECTRIC AND OTHER LOGS RUN
Ind, Dens, Neutron, Micro, CSNG

29. WAS WELL CORRED no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	227'	12 1/4"	248 cu.ft.	
5 1/2"	15.5#	3230'	7 7/8"	1264 cu.ft.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	3057'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3079-81', 3094-97', 3100-16', 3108-3110', 3111-12', 3117-19', 3120-22', 3123-26', 3128-29', 3135-39', 3140-42', 3174-77', 3206-10', 3212-24' w/2 spf				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				3079-3224'	15,500# 40/70 sand;
					340,000# 12/20 sand;
					2820 bbls. fluid

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
shut in, waiting on pipeline; capable of commercial hydrocarbon production							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
					411 MCF	-pitot gge	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)
SI 780	SI 886					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold BHP @ 3150 969

TEST WITNESSED BY
SEP 14 1990

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Affairs DATE 8-31-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2272	2452'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland	2272' 2452' 2974'	
Kirtland	2452'	2974'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2974'	3231'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			