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DISTRICT I
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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

Printed Name

 Operator 	Name and						O TRANSP OGRID Num			
Burlington Resources Oil & Gas Company							14538			
	PO Box 42		on ac Gas Co	inpany			Change well name			
		ı, New Mexi	co 87499				from San Ju		it #554	
	<u> </u>	THE WINDS	<u>CO 07 122</u>	5. Pool Na	me	<u> </u>	India dan da	120 7 01.		
20 020 240	10			- · - ·						
30-039-24810 Basin Fri 7. Property Code 8. Property				Basin Frui				71629		
			8. Property Name					9. Well Number		
19870.			San Juar 29-7 Unit NP					554		
II.	10. Surfa	ice Locatio	on						 	
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West 1	County	
M	14	29N	7W		1	South		West	Rio Arriba	
III.	11. Botto	om Hole L	ocation					<u></u>		
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West 1	County	
12. Ise Code	13. Producing N	Method Code	14. Gas Conne	ection Date	15. C-129 Permit N	lumber	16. C-129 Effective	ia Data	17. C-129 Expiration date	
/ /	Flowing	Victiliod Code	14. Gas Comin	bolion Date	15. C-129 Fernint	4umber	10. C-129 Ellectiv	e Date	17. C-129 Expiration date	
III. Oil and		nenortere	<u>!</u>				<u> </u>			
18. Transporter					20. POD	21. O/G	ı	22 POD III 6	TD I anation	
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V. Well C		Data	Date 31. Casing & 7		24. POD ULS			DHE	tions	
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V. Well C		Data			24. POD ULS	28. PBTD		29. Perfora	tions	
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V. Well C 25. Spud Date 30. Hole Size	Completion	Data			24. POD ULS	28. PBTD 32. Depth Set		29. Perfora 33. Sacks Cem	tions	
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Title

Date