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Appropriate District Office
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 8750004-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>I.</u>								
Operator				Well API No.		· · · · · · · · · · · · · · · · · · ·		
Meridian Oil Inc.				30-039-24811				
Address				******************				
P.O. Box 4289,	Farmington, New Mexico	87499	-					
Reason(s) for Filing (Check proper box)			Ţ	Other (Please	explain)			
New Well	Change in Transporter of:							
Recompletion	Oil	Dry Gas	X					
Change in Operator	Casinghead Gas	Condensate						
		Condonsat						
If change of operator give name	,	*******************************	***************************************	***************************************				
and address of previous operator	r							
II. DESCRIPTION OF W	VELL AND LEASE		······································		***************************************			
Lease Name		uding Formation	ding Formation		Kind of Lease		Lease No.	
San Juan 29-7 Unit	560 Basin Fruitla	-		State, Federal or Fee		Fee		
Location		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1		100		
Unit Letter G	1640 Feet form the	North	Line and	1645	Feet From The	East	Line	
Section 23	Township 29N	Range	7W	,NMPM,		Rio Arriba	County	
III. DESIGNATION OF	TRANSPORTER OF O	IL AND N	<b>IATURA</b>	L GAS				
Name of Authorized Transporter of Oil	or Condensate	X	Address (Giv	e address to whi	ich approved copy	of this form to	be sent)	
Meridian Oil Inc.	2807399	A		O. Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casin		X	Address (Give address to which approved copy of this form to be sent)					
Williams Field Service	XXA 1760		P.O. Box	58900, Salt 1	Lake City, UT	,84158-0900	)	
If well produces oil or	Unit Sec.	Twp.	Rge.	Is gas actually	s gas actually connected?			
liquids, give location of tanks.	G i 23	i 29N	i 7W		**************			
If this production is commingled with that	from any other lease or pool, give com	mingling order	number:					
IV. COMPLETION DAT		<i>701</i>		***************************************				
Designate Type of Completion - (X)	Oil Well Gas Well	New Well	i Workover	Deepen	Plug Back	Same Res'v	i Diff Res'v	
	pl. Ready to Prod.	Total Depth	<u>.i</u>	: 4	P.B.T.D.			
		Total Depui			r.b.1.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		4	Top Oil/Gas		Tubing Depth			
Perforations					Depth Casing Sho	oe	***************************************	
	TUBING, CASING	AND CEM	IENTING	RECORD				
HOLE SIZE	CASING & TUBING	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT	
V TECT DATA AND DO	OVIDAD	<del></del>	<u> </u>	***************************************				
V. TEST DATA AND RE								
OIL WEL (Test must be after recover Date First New Oil Run To Tank	ry of total volume of load oil & must b	e equal to or ex	ceed top allow	able for this de	pth or be for 2	4 Courts	1 10 7	
Date I list New Oil Rull 10 Talk	Date of Test	Producing Met	hod (Flow, pur	np, gas lift, etc.)	ly?	<b>4 W 4</b>	<b>&amp;</b> & &	
Length of Test	Tubing Pressure	Tubing Pressure Casing Pressure		Choke Size			1000	
			3		Chore Bize		JUL1 41993	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.		Gas - MCF		II COM PO		
					U	IL CO		
GAS WELL Actual Prod. Test - MCF/D	YY	~~~	***************************************			DIST	. 3	
Actual Flod. Test - MCF/D	Length of Test	Bbls. Condensa	Bbls. Condensate/MMCF		Gravity of Conde			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Chal-sci-			,	
	(Silut III)	Cusing Pressure			Choke Size			
VI. OPERATOR CERTIF	CATE OF COMPLIA	NCE	<u> </u>			••••••		
I hereby certify that the rules and regu	lations of the Oil Conservation Division	on have	01	II CONCE			~~~	
been complied with and that the infort	mation given above is true and complet	te to the	U	IT CONSI	ERVATION	DIVISIO	DN	
best of my knowledge and belief.			D-4- A	•	JUL 1	4 1993		
hil Pin			Date Appr	ovea			***************************************	
Signature		***************************************	Dv.	7		1 /		
Bill Brightman	Production Assistan		Ву				***************************************	
Printed Name			Title SUPERVISOR DISTRICT #3					
7/13/93 505-326-9752		,	11116	*****	***************************************			
Date	Telephone No							
INSTRUMENTAL THE	Totophone IV							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompained by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.