

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-039-24812
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. Fee

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name San Juan 29-7 Unit										
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					8. Well No. 561										
2. Name of Operator Meridian Oil Inc.					9. Pool name or Wildcat Basin Fruitland Coal										
3. Address of Operator PO Box 4289, Farmington, NM 87499															
4. Well Location Unit Letter <u>K</u> : <u>1645</u> Feet From The <u>South</u> Line and <u>1825</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>29</u> Range <u>7</u> NMPM Rio Arriba County															
10. Date Spudded 11-12-92		11. Date T.D. Reached 11-16-92		12. Date Compl. (Ready to Prod.) 1-1-93		13. Elevations (DF & RKB, RT, GR, etc.) 6562' <u>6262 GL</u>		14. Elev. Casinghead							
15. Total Depth 3124		16. Plug Back T.D.		17. If Multiple Completions, How Many Zones RECEIVED		18. Intervals Drilled By Rotary Tools <u>yes</u>		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2839-3069' JAN 25 1993								20. Was Directional Survey Made no							
21. Type Electric and Other Logs Run DIL, Dens, Neut, ML, GR OIL CON. DIV								22. Was Well Cored no							
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8 5/8"		24.0#		239'		12 1/4"		277 cf							
4 1/2"		11.6#		3124'		7 7/8"		1269 cf							
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8"		3077'			
26. Perforation record (interval, size, and number) 2839-41', 2855-57', 2880-82', 2910-18', 2955-67', 3006-41', 3053-69'										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										2839-3069'		183,800# 20/.40 sand foam and gel			
28. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) shut in, waiting on pipeline; capable of commercial hydrocarbon production								Well Status (Prod. or Shut-in)					
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
										716 mcf-pitot gge					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)			
SI 906		SI 995													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold BHP @ 3050' 1086										Test Witnessed By					
30. List Attachments temp. survey															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Peggy Bradfield</u>										Printed Name <u>Peggy Bradfield</u>		Title <u>Reg. Affairs</u>		Date <u>1-22-93</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2188	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Friendland _____ xxxxxx 2306	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. xxxxxx Ft 2811	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. xxxxxx PC 3072	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2188	2306	118	Ojo Alamo				
2306	2811	505	Kirtland				
2811	3072	261	Fruitland				
3072	3124	52	Pic.Cliffs				